Submit I Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM RECE OIECONSERVATION DIVISION District III 1220 South St. Francis Dr.	30-025-07145 5 . Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410, Constra Da Shifti Constra Da NM 87505	STATE FEE X
District IV MAR UZ LUIU Santa Fe, INIVI 87505	6. State Oil & Gas Lease No.
87505 HOBLSOUD	· · · · · · · · · · · · · · · ·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Continental Wallace
PROPOSALS.) 1. Type of Well: Oil Well Image: State of Well: Oil Well Image: State of Well: Oil Well	8. Well Number 1
2. Name of Operator CELERO ENERGY II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701	SWD; Devonian < 96101
4. Well Location	
Unit Letter N : 660 feet from the South line and 2310 feet from the West line	
Section 6 Township 12S Range 38E. NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3875' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 📋 🛛 REMEDIAL WORK 🔅 🔲 ALTERING CASING 🗌	
OTHER: OTHER: Convert to SWD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date)	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/16-24/2010 - MIRU. ND master valve. Pull Mle donut out of WH. Unset AS-1X pkr. NU BOP. POH LD 32 jts 2 7/8" PH-6 tbg -	
1004.40', x-over, 341 jts 2 7/8" 6.5# L-80 8rd tbg - 10939.59' 2 7/8" x 4.500 NP T-2 on-off tool, 2 7/8" x 2.25 stainless steel profile nipple, 5 ½" x 2 7/8" Np Big Bore AS-1X pkr w/carbide slips. RIH w/GR/CCL/CBL to 11950'. Log to top of second stage cmt job.	
POH. Unload & rack 246 jts 3 1/2" 9.3# L-80 8rd IPC w/turned down couplings, 132 jts jts 3 1/2" 9.3# L-80 8rd IPC w/regular	
couplings. Change all handling equipment to 3 1/2". PU new 5 1/2" x 2 7/8" big bore AS-1X, nickel plated w/carbide slips, nickel	
plated x-over. Picked up a total of 5 jts. Set torque @ 3100 #. Psi on rig 900#. Resume TIH w/a total of 245 jts 3 ½" 9.3# L-80 TK70 IPC tbg w/turned down couplings - 7923.28', 124 jts 3 ½" 9.3# L-80 TK70 IPC tbg w/standard collars - 4014.59' to 11958.04'.	
Pump 300 bbls FW w/1% KCW-1725 pkr fluid down csg @ 2 bpm on vacuum. ND BOP. NU 6" 900 x 3 ½" slip type WH. Set AS-	
1X pkr @ 11958.04' w/15 pts compression. Load csg w/119 bbls pkr fluid. Pack WH off. Psi csg to 530#. Monitor w/chart recorder. Psi increased to 580# in 30 mins. Bleed psi of csg. Pump acid job as follows: 50 bbls FW, 5000 gals 15% Nefe acid, double inhibited w/max iron control. flush w/185 bbls FW. Isin vacuum, csg static during job, avg rate 8.9 bpm, avg pressure 400#	
psi, max rate 9 bpm, max pressure 400# psi. Notified OCD of MIT. Csg to 565# psi fo recorder. Bled to 560# psi. Good chart. RDPU. Original chart attached. CBL attached	
Spud Date: Rig Release Date:	
,. L	SWD-1201 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Lin Hart The Line has a line of the line o	
SIGNATURE DATE 02/26/2010	
Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only PHONE: (432)686-1883	
APPROVED BY:	
7 D Bladiola Devonian	
19 - 2	

NON- Well POD # 2836991



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