

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT-NOV 88
HOBBSFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator Conoco Phillips Company ATTN: Donna Williams

3a. Address
P.O. Box 51810 Midland, TX 79710-1810

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1980' FSL & 660' FWL, Section 29, T-20-S, R-38-E

5. Lease Serial No.
LC 031695B A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N.M. 71052A

8. Well Name and No.
WARREN UNIT #4

9. API Well No.
30-025-07850

10. Field and Pool, or Exploratory Area
Warren McKee

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-15-10 Notify BLM. to Move In :2-16-10, 1. Tubing @ 7,753' Circ hole w/10# M.L.F. : 2-16-10 2. Tubing @ 7,620' spot 30 sx H cmt cal. TOC. @ 7,441' : 2-17-10 3. Perf @ 6,730' Pkr set @ 1,546' pressure to 1000 PSI did not get inj. rate ok'ed by Cathy w/ BLM. to RIH w/ TBG open ended to 6,780' spot 40 sx cmt Cal TOC. @ 6,541' TAG @ 6,557' : 2-17-10 4. Perf @ 6,402' : 2-18-10 Tubbing @ 6,452' closed B.O.P. open 9 5/8 valve pressure to 1000 PSI did not get INJ rate ok'ed by Cathy w/ BLM. to spot 40 sx cmt @ 6,457' w/ 2% Cacl. cal TOC @ 6,213' TAG @ 6,235' : 2-18-10 5. Perf @ 5,388' closed B.O.P. blinds pressure to 1000 PSI did not get INJ rate ok'ed by Cathy w/ BLM. RIH w/ TBG open ended to 5,438' spot 55 sx cmt Cal TOC. @ 5,138' TAG @ 5,121' : 2-19-10 6. Perf @ 2,874' closed B.O.P. pressure to 1000 PSI did not get INJ rate ok'ed by Cathy w/ BLM. to RIH w/ TBG open ended to 2,924' spot 35 sx cmt w/ 2% Cacl. Cal TOC. @ 2,740' : 2-19-10 7. Perf @ 2,560' closed B.O.P. Blinds pressure to 1000 PSI did not get INJ rate ok'ed by Cathy w/ BLM. RIH w/ TBG open ended to 2,610' spot 35 sx cmt cal TOC @ 2,435' TAG @ 2,390' : 2-22-10 8. Perf @ 1,480' closed B.O.P. Blinds pressure to 1000 PSI did not get INJ rate ok'ed by Cathy w/ BLM. to RIH w/ TBG open ended to 1,530' spot 30 sx cmt w/ 2% Cacl. Cal TOC. @ 1,333' TAG @ 1,350' : 2-22-10 9. Perf @ 304' get INJ rate N.D. BOP. N.D. well head pump 180sx cmt from 304 to Surface out of 9 5/8 of 13 3/8 casing N.D. well head leave 7" full of cmt

Rec'd Due 8-21-10

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

GARY EGGLESTON

Title P & A SUPV.

Signature

Date 3-1-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ELG 3/11/10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

MAR 6 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE