Form 3160-4 (August 2007)

*(See instructions and spaces for additional data on page 2)

OCD-HORRECEIVED **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 1 0 2010

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

HOBBSOCD

	W	/ELL C	COMPLET	ION OR F	RECOMPLE	TION RE	PORT	AND LC)G	- 147 627 622	1	ase Ser C 031		•		
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,											6. If Indian, Allottee or Tribe Name NA 7. Unit or CA Agreement Name and No.					
		0	ther: Conve	rted to Inject	tion /						7. Un WBD		A Agreemen	it Name and N	0.	
2. Name of Operator Apache Corporation											Lease Name and Well No. West Blinebry Drinkard Unit #23					
3. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136 3a. Phone No. (<i>include area code</i>) 918.491.4968											9. AFI Well No. 30-025-21225					
4. Location	•	•	•		lance with Federa	al requireme	nts)*						Pool or Ex		Jorth #	
Unit D, 660' FNL & 660' FWL At surface Sec 9, T21S, R37E											Eunice; Blinebry-Tubb-Drinkard, North 11. Sec., T, R., M., on Block and Survey or Area Sec 9, 721S, R37E Unit D, 660' FNL & 660' FWL					
At top prod. interval reported below											12. County or Parish 13 State					
At total depth											Lea			NM		
14 Date Spudded											17. Elevations (DF, RKB, RT, GL)* 3498'					
18. Total D	epth: MI)'	19. Plu	-	MD 6791' IVD		20	. Depth Bri	dge Plug S		ИD VD				
21 Type E			anıcal Logs Rı	ın (Submit cop		IVD		22	. Was well	cored?	□ No		Yes (Submit	analysis)		
,,			3		,				Was DST Directions	run? al Survey?			Yes (Submit Yes (Submit			
23. Casıng	and Liner	Record (Report all str	ıngs set ın wel	1)											
Hole Size	Size/Gi	rade	Wt. (#/ft)	Top (MD)	Bottom (MD)		ementer pth	No. of Type of		Slurry V (BBL)	1	Cement Top*		Amount	Pulled	
NC	ļ				1											
					ļ	 										
	 															
	- 	.				-					-			· · · · · · · · · · · · · · · · · · ·		
	- 					-										
24. Tubing			1.			<u> </u>		l						,		
Size 2-3/8"	Depth 5709'	Set (MD) Packer D 5730'	epth (MD)	Size	Depth Se	et (MD)	Packer De	pth (MD)	Size	-	Depth	Set (MD)	Packer D	epth (M	D)
25. Produc		s	13730			26. Pe	rforation I	Record						<u> </u>		
A) D#	Formatio	n		Тор	Bottom	Per 5760' - 6	forated In	terval	Sı	ze	No. Ho	oles		Perf. Status		
A) Blinebr											Injecting					
B) Drinka C)	ra					6586' - 6	5781'						Injecting			
D)														·		
27. Acid, F	racture, Tre	atment, (Cement Squee	ze, etc.			· · · · · · · · · · · · · · · · · · ·				-					
	Depth Inter						A	Amount and	Type of Ma	iterial						
5760' - 60 6586' - 67				zed w/3k gal												
0500 - 07	01		Acidiz	zed w/3k gal	IS 15% HCI					4						
28. Product	1			·····	· · · · · · · · · · · · · · · · · · ·		.,									
Date First Produced	Test Date	Hours Tested	Test Production	Oil n BBL	1 1	Vater BL	Oil Grav Corr. AP		Gas Gravity	Product	tion Met	hod				
			-						'							
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		/ater	Gas/Oil		Well Status							
Size	Flwg. SI	Press.	Rate	BBL	MCF B	BL	Ratio		ĺ	1	177	FPT	ED EO	R RECO	700	7
			_							'	יטטו		LUTU	N KEUL	עאנ	
28a. Produc Date First			hra-+	- In-i	Kee h	/atan	lou c		6			,				
Produced	rest Date	Hours Tested	Test Production	Oil BBL	,	/ater BL	Oil Grav Corr. AP	-	Gas Gravity	Product	ion Met	^{DOO} MA	\R 2	2010		
	}		-									/9	/ Chris	s Walls		
	Tbg. Press		24 Hr.	Oil		/ater	Gas/Oıl		Well Status		RIIDI	EALLO		ANSHR		
	Flwg. SI	Press	Rate	BBL	MCF B	BL	Ratio			L	טטעו	CARLS	r LAND IV BAD FIEL	IANAGEMEN D OFFICE	IT	: :

20h Brod	uction - Inte	=rol C													
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil G Corr.	ravity API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status						
28c. Prodi	iction - Inte	rval D		-1											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr.	ravity API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/O Ratio		Well Status	Well Status					
29. Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	ented, etc.)											
30. Sumn	30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers					
Show	all importan	t zones of r	norosity and c	ontents the	ereof: Cored ol open, flow	intervals and all	l drill-ste pressures	m tests,							
Formation		Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas. Depth				
32. Addı	cional remar	ks (include	e plugging pro	ocedure):						Bureau	u of Land Managemen REC [™] IVED				
										Į	FEB 0 5 2010				
											rlsbad Field Office Carlsbad, N.M.				
33. Indica	ate which ite	ems have b	een attached	by placing	a check in th	e appropriate bo	oxes:	· · · · · · · · · · · · · · · · · · ·							
_		_	(1 full set req			Geologic Report	rt	DST R	eport	☐ Directional Survey					
N	iame (please	/ 1	going and att		mation is co	mplete and corre	Title	ermined fro Engineer 02/04/201	ing Tech	records (see attached instructions)					
Title 18 U	ignature	on 1001 and	d Title 43 U.S	S.C. Section	n 1212, make	it a crime for a	ny persor	knowingly		to make to any department or agenc	ry of the United States any				
false, ficti	tious or frai	ıdulent stat	tements or rep	resentatio	ns as to any n	natter within its	jurisdict	on.							

(Continued on page 3) (Form 3160-4, page 2)

