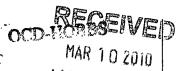
Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGOBOS (CD) 5. Lease Serial No.

	•		,,,,,										NML	0317	41A			
la. Type of Well Oil Well Gas Well Dry Other											6. If Indian, Allottee or Tribe Name							
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other Converted to Injection												7. Unit or CA Agreement Name and No.						
2. Name of	Operator			, voite	10 111001									se Nam	e and W			_
Apache Co								2a Phone	No linel	uda araa a	oda)					ard	Unit #26 🗸	
3. Address 6120 S Yale Ave, Suite 1500 3a. Phone No. (include area code) Tulsa, OK 74136 918.491.4968													9. AFI Well No. 30-025-26967					
Location of Well (Report location clearly and in accordance with Federal requirements)*													10. Field and Pool or Exploratory Eunice; Blinebry-Tubb-Drinkard, North					
Unit A, 990' FNL & 660' FEL At surface Sec 8, T21S, R37E												11. Sec., T., R., M., on Block and Survey or Area Sec 8, T21S, R37E Unit A, 990' FNL & 660' FEL						
At top pro	d. interval 1	reported be	elow										12. C	ounty or	Parish		13. State	
At total depth											Lea	Lea NM			/ .			
At total depth 14. Date Spudded												17. Elevations (DF, RKB, RT, GL)* 3508'						
18. Total De					19. Plu	g Back T.D.:	MD 67			20. Depth		Plug Se	et: N	1D VD				······································
21. Type El	TV:		ucal I o	ngs Run	(Submit con	ov of each)	TVD			22. Was v	well core	ed?	□ No		es (Sub	mıt an	alysis)	
Zi. Type Li	cenie a on	ici ivicciiai		,63	(Duomar top	,,				}	DST run tional S	i? urvey?	□ No		es (Sub es (Sub			
23. Casing	and Liner F	Record (Re	eport a	ill string.	s set in well)			1 17		1 6	· · · · · · · · · · · · · · · · · · ·	, - ,					
Hole Size	Size/Gr	Size/Grade Wt. () To	op (MD)	Bottom (MD)						Slurry Vo (BBL)	21.	Cement Top*			Amount Pulled	
NC																		
											_			····		\downarrow		
						<u> </u>			ļ							+-		
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 .											 					+-		
24. Tubing	Record								i		_ i					_ <u> </u>		,
Size	Depth S	Set (MD)		ker Dept	h (MD)	Size	Dept	th Set (MD)	Packer	Depth (MD)	Size		Depth	Set (MD)	Packer Dep	oth (MD)
2-3/8"	5592'		5592	<u>'</u>			26.	Perforation	Record		J							
25. Producing Intervals Formation				Тор		Bottom			orated Interval		Size		No. Ho	oles		F	Perf. Status	
A) Blinebr	У						5673	3' - 5913'						-+	Injectin			
B) Drinkar	d					· · · · · · · · · · · · · · · · · · ·	6573	3' - 6775'							Injectin	9		
C) D)												-		-				
27. Acid, Fi	racture Tre	atment Ce	ment S	Sauceze	etc			·····		1								
	Depth Inter								Amount	and Type o	f Mater	ial			_			
5673' - 59			-			ls 15% HCI												
6573' - 67	75'			Acidize	d_w/3k ga	is 15% HCI												
				,													-	`
28. Product	on - Interva	al A				·	,								·			
Date First Produced	Test Date	Hours Tested	Test		Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravity	,	Product						
roducca		Colou	1100					,	-		,		AC(JEP.	TED	FO	R REC	ORD
Choke	Tbg. Press.	Csg.	24 H	lr.	Oıl	Gas	Water	Gas/Oil		Well S	tatus						· · · · · · · ·	7
Size	Flwg.	Press.	Rate		BBL	MCF	BBL	Ratio				- [_		1 1
	SI		-	→								1			IAR		2010	
28a. Produc					ю.,	Ъ	har.	6:16		- Ic		bn		<u>/s/</u>	Chr	ie	Walls	
Date First Produced	Test Date	Hours Tested	Test Prod		Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravity	1	Product	BU	REAU CARL	OF LAN SBAD I	ID M	ANAGEMEI D OFFICE	VT.
	Tbg. Press.		24 H		Oil	Gas	Water	Gas/Oil		Well S	tatus	•	·	•				
	Flwg. SI	Press.	Rate		BBL	MCF	BBL	Ratio								-		
		<u> </u>																

^{*(}See instructions and spaces for additional data on page 2)

286. Prodi	uction - Inte	rval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
			—							
Choke	Tbg. Press.		24 Hr.	Oıl	Gas	Water	Gas/Oıl	Well Status		-
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio	Ì		
	Γ'		-							
	uction - Inte									
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF .	BBL	Corr. API	Gravity		
		L	—							
Choke	Tbg Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	•	
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
	j.									
29. Dispos	sition of Gas	S (Solid, u.	sed for fuel, ve	nted, etc.)						
	•		•							
30. Sumn	nary of Poro	us Zones	(Include Aqui	ifers):				31. Formati	on (Log) Markers	
									(6)	
							drill-stem tests,			
recover		erval teste	d, cushion use	d, time to	ol open, flowi	ng and shut-in p	ressures and	•		
	. 103.									
								-		Тор
Form	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas. Depth
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22 Addit	ional remark	vs (molude	- plugging pro	redure):						
32. Additi	ional remark	cs (include	e plugging pro	cedure):					Ruraniasi	
32. Additi	ional remark	cs (include	: plugging pro	cedure):					Bureau of Land Manager	ment
32. Additi	ional remark	ss (include	plugging prod	cedure):					Bureau of Land Manager RECEIVED	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):	`	,			KECFINED	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):	,				Bureau of Land Manager RECEIVED FEB 0 5 2010	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):	· · · · · · · · · · · · · · · · · · ·	·			KECFINED	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):	,				FEB 0 5 2010	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):	,				KECFINED	nent
32. Additi	ional remark	cs (include	plugging pro	cedure):	,				FEB 0 5 2010 Carlsbad Heid Office	ment
32. Additi	ional remark	cs (include	plugging pro	cedure):					FEB 0 5 2010 Carlsbad Heid Office	ment
				er n.	check in the	appropriate box	(es:		FEB 0 5 2010 Carlsbad Heid Office	ment
33. Indica	te which ite	ms have b	een attached b	oy placing :		appropriate box			FEB 0 5 2010 Carlsbad Heid Office Carlsbad, N.M.	ment
33. Indica ☐ Elec	te which ite	ms have b	een attached b	py placing ;		appropriate box		eport	FEB 0 5 2010 Carlsbad Heid Office	ment
33. Indica	te which ite	ms have b	een attached b	py placing ;					FEB 0 5 2010 Carlsbad Heid Office Carlsbad, N.M.	ment
33. Indica Elec	te which ite trical/Mecha dry Notice fo	ms have b nical Logs or plugging	een attached b (I full set req' and cement ve	by placing a		Geologic Report	DST R		FEB 0 5 2010 Carlsbad rield Office Carlsbad, N.M.	ment
33. Indica Elec Suno	te which iter etrical/Mecha dry Notice for by certify the	ms have b nical Logs or plugging	een attached b (I full set req'a and cement ve going and atta	y placing;		Geologic Report	DST R. Other:	om all available re	FEB 0 5 2010 Carlsbad Heid Office Carlsbad, N.M.	ment
33. Indica Elec Suno	te which ite trical/Mecha dry Notice fo	ms have b nical Logs or plugging	een attached b (I full set req' and cement ve	y placing;		Geologic Report	Other:	om all available re	FEB 0 5 2010 Carlsbad rield Office Carlsbad, N.M.	ment
33. Indica Elec Sund 34. I hereb	te which iter etrical/Mecha dry Notice for by certify the	ms have b nical Logs or plugging	een attached b (I full set req'a and cement ve going and atta	y placing;		Geologic Report	DST R. Other:	om all available re	FEB 0 5 2010 Carlsbad rield Office Carlsbad, N.M.	ment

(Continued on page 3) (Form 3160-4, page 2)

