New Mexico Oil Conservation Division, District I 1625 N. French Drive UNITED STATES

1 () 2010 DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Form 3160 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 Hobbs, NM 88240 5. Lease Serial No. HOBBSUNDAY NOTICES AND REPORTS ON WELLS SHL-NM-105885 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. N/A Öıl Well □ Gas Well □□ Well Name and No. Hercules Federal Com #3H 2 Name of Operator COG Operating LLC API Well No. 3a Address 30-005-29050 3b. Phone No (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340 10 Field and Pool, or Exploratory Area Wildcat, Wolfcamp 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SHL: 1980' FSL & 430' FWL Sec.15, T15S, R31E, Unit L BHL: 1980' FSL & 330' FEL Sec.15, T15S, R31E, Unit I Chaves, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair Other Caliche Purchase New Construction Recomplete Subsequent Report Change Plans Temporarily Abandon Request Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) COG Operating LLC respectfully requests permission to purchase onsite caliche from the BLM to be purchased at the current rate set by the BLM. The topsoil will be stockpiled and used during interim reclamation. In the event that onsite caliche is not available, COG requests permission to purchase caliche from a BLM caliche pit at the current rate set by the BLM. ACCEPTED FOR In the event that there is no BLM caliche pit within five miles of the locaiton, COG will obtain caliche from a state or private pitECORD

	, Myon
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Geolog
Phyllis A. Edwards	Title Permitting Tech
Signature Phylio a - Edurais	Date 02/19/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	PETROLEUM ENGINEER MAR 1 1 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

The state of the s