~ Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMNM24683

MAR 1 0 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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Do not use this form for proposals to drill or to re-enter DBBSOCD abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agree	ment, Name and/or No
1. Type of Well Gas Well Other					8. Well Name and No. MERCHANT 8 FEDERAL 1	
2. Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING INC E-Mail: linda.good@chk.com					9. API Well No. 30-025-36318-0	0-S3 V
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154	(include area code 5-4275)	10. Field and Pool, or Exploratory DAGGER LAKE UNKNOWN Delaware			
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 8 T22S R33E SESW 880FSL 1760FWL					11 County or Parish, and State LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Nation of Internal	☐ Acidize	Deepen		Production (Start/Resume)		☐ Water Shut-Off
□ Notice of Intent	Alter Casing	_	ture Treat	Reclamation		☐ Well Integrity
Subsequent Report	Cubes want Danest		Construction	Recomplete		Other Other
Final Abandonment Notice	Change Plans	Plug and Abandon		☐ Temporarily Abandon		_
	Convert to Injection	n Plug Back		☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 2/4/2010 SET 25 SX CMT P 2/5/2010 PUMP 30 SXS OF 2/6/2010 TIH & SET CIBP @ MIN. NO LEAK OFF. RUN N CANYON FROM 8582' - 8624 2/8/2010 FRAC BRUSHY C/5.7,302# 20/40 WHITE SAND	ork will be performed or provided operations. If the operation rebandonment Notices shall be final inspection.) LUG @ 12,031' CLASS H CMT, 1.18 YIE 11,700'. BAIL 35' OF COMIT CHART FOR 30 MINU (42) W/ 2 SPF (84 HOLANYON FROM 8582' - 86	e the Bond No. or esults in a multipled only after all in the ELD @ 15.1 PREMT ON PLUGUTES @ 500 F.ES).	PG. SPOT @ 1 TEST CSG &	A. Required so ompletion in a ding reclamation 2,031'. EST PLUG TO 5 OFF. TIH &	TOC 11,833'. FOR PERFORATE BRUS	filed within 30 days i0-4 shall be filed once and the operator has
2/9/2010 FLOWBACK.						
14 Thereby certify that the foregoing is	Electronic Submission For CHESAPE	EAKE OPERAT	NG INC, sent to	the Hobbs	_	
Committed to AFMSS for processing by CH Name(Printed/Typed) LINDA GOOD			Title SR. REGULATORY COMPLIANCE SPEC			
Signature (Electronic Submission)			Date 02/24/2	2010		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A _{Title} SUPERVI			Date 03/07/2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Hobbs			2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #81835 that would not fit on the form

32. Additional remarks, continued

2/10/2010 SWAB TEST.

2/16/2010 ? 2/17/2010 RAN PRODUCTION RODS AND PUMP. TURNED OVER TO PRODUCTION. ATTACHMENTS: CBL & CIT CHART.

(CHK PN 819462)