

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003
WELL API NO.
30-005-27995
5. Indicate Type of Lease
STATE ☒ FEE ☐ **Fed**
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF ☐
WELL OVER BACK RESVR ☐ OTHER ☐
17 Lease Name or Unit Agreement Name
Taurus State Com

2 Name of Operator
COG Operating LLC
8 Well No
2

3 Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701
9 Pool name or Wildcat
Wildcat; Wolfcamp **Abc.** **(97715)**

4 Well Location
Unit Letter **I** **1980** Feet From The **South** Line and **330** Feet From The **East** Line
Section **10** Township **15S** Range **31E** NMPM County **Chaves**

10 Date Spudded **10/16/09** 11 Date T D Reached **11/25/09** 12 Date Compl. (Ready to Prod) **01/14/10** 13 Elevations (DF& RKB, RT, GR, etc) **4396' GR** 14 Elev Casinghead

15 Total Depth **13,246** 16 Plug Back T D. 17 If Multiple Compl How Many Zones? 18 Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **8,797-13,140 Wolfcamp** 20 Was Directional Survey Made **No**

21 Type Electric and Other Logs Run **CN / HNGS, Micro CFL / HNGS** 22 Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	433	17-1/2	500	
9-5/8	40	4,020	12-1/4	1300	
7	26	8,000	8-3/4	1200	
4-1/2	11.6	13,246	6-1/8	0	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	7732

26 Perforation record (interval, size, and number)
9,145', 9,418', 9,778', 10,307', 10,662', 10,935', 11,466', 11,825', 12,181', 12,491', 12,928'.
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attachment

28. PRODUCTION

Date First Production **01/14/10** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)
Producing
Date of Test **01/14/10** Hours Tested **24** Choke Size Prod'n For Test Period Oil - Bbl **30** Gas - MCF **84** Water - Bbl **113** Gas - Oil Ratio
Flow Tubing Press Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc) **SOLD** Test Witnessed By **Kent Greenway**

30 List Attachments
Logs, C102, C103, Deviation Report, C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature **CJACKSON** Printed Name **Chasity Jackson** Title **Agent for COG** Date **02/23/10**
E-mail Address **cjackson@conchoresources.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4005	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5385	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6770	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo 7440	T. Yeso 3790	T. Wingate	T.
T. Wolfcamp 8790	<u>T. Mississippian</u>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Taurus St. #2
API#: 30-005-27995
Chaves, NM



C-105 (#27) ADDITIONAL INFORMATION

Packer @ 13,064'. Strata Port @ 12,928'. Acidize w/452 bbls acid. Frac w/2,665 bbls gel, 89,156# 30/50 BASF sand.
Packer @ 12,791'. Strata Port @ 12,491'. Acidize w/ 445 bbls acid. Frac w/ 3,029 bbls gel, 98,542# 30/50 BASF sand.
Packer @ 12,359'. Strata Port @ 12,181'. Acidize w/ 440 bbls acid. Frac w/ 2,679 gals gel, 100,512#30/50 BASF sand.
Packer @ 12,006'. Strata Port @ 11,825'. Acidize w/ 434 bbls acid. Frac w/ 2,799 bbls gel, 88,840# 30/50 BASF sand.
Packer @ 11,690'. Strata Port @ 11,466'. Acidize w/ 429 bbls acid. Frac w/ 3,328 bbls gel, 140,532# 30/50 BASF sand.
Packer @ 11,331'. Strata Port @ 10,935'. Acidize w/ 421 bbls acid. Frac w/ 3,395 gals gel, 140,532#30/50 BASF sand.
Packer @ 10,844'. Strata Port @ 10,662'. Acidize w/ 416 bbls acid. Frac w/ 3,257 gals gel, 139,940# 30/50 BASF sand.
Packer @ 10,442'. Strata Port @ 10,307'. Acidize w/ 411 bbls acid. Frac w/3,503 gals gel, 149,825# 30/50 BASF sand.
Packer @ 10,089'. Strata Port @ 9,778'. Acidize w/ 403 bbls acid. Frac w/ 3,607 bbls gel, 162,101#30/50 BASF sand.
Packer @ 9,601'. Strata Port @ 9,418'. Acidize w/ 398 bbls acid. Frac w/ 3,674 bbls gel, 172,188# 30/50 BASF sand.
Packer @ 9,283'. Strata Port @ 9,145'. Acidize w/ 393 bbls acid. Frac w/ 4,190 bbls gel, 214,137#30/50 BASF sand