Submit 3 Copie Office	it 3 Copies To Appropriate District State of New Mexico					Form C-103
District I	Energy, Minerals and Natural Resources				WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave, Artesia, NM 88240 LICONSERVATION DIVISION						05-27995
District III 1990 Ct. 41 Ct. Proc. 130					5. Indicate Type of	
. 1000 Rio Brazo	s Rd , Aztec, NM 874 11AR	0 2 2010 1220 Sa	nta Fe. NM 🛱	#CEIVEL	STATE 6. State Oil & Gas	FEE [CO.
1220 S St Francis Dr , Santa Fe, NAOBBSUCD						
87505			TS ON WELLS	MAR 01 2010	7 Lease Name or I	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
PROPOSALS)					A leurus 8. Well Number	State Com
1. Type of Well: Oil Well Gas Well Other						
2. Name of Operator COG Operating LLC					9. OGRID Number 229137	\checkmark
3. Address of Operator					10. Pool name or W	
550 West Texas Avenue, Suite 1300, Midland, TX 79701					Wildcat: Wolfcamp	(97713)
4. Well Location						
1	t Letter		om the <u>South</u>		feet from the NMPM	East line County Chaves
Sec	tion 1		<u> </u>	Range 31E <i>RKB, RT, GR, etc.)</i>		County Chaves V
4396'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						LTERING CASING
TEMPORARILY ABANDON						P AND A
	E COMMINGLE	WIOLTIFLE CON		CASING/CEMENT	1000	
		-	_			p
OTHER:	ribe proposed or comp	oleted operations (Clearly state all n		ompletion	including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
08/24/09 Test casing to 1500# for 30min,ok. 12/31/09, Packer @ 13,064'. Strata Port @ 13,140'. Acidize w/ 73 bbls acid. Frac w/ could not break down.						
Packer @ 13,064'. Strata Port @ 12,928'. Acidize w/452 bbls acid. Frac w/2,665 bbls gel, 89,156# 30/50 BASF sand.						
Packer @ 12,791. Strata Port @ 12,491'. Acidize w/ 445 bbls acid. Frac w/ 3,029 bbl, 98,542# 30/50 BASF sand.						
Packer @ 12,359'. Strata Port @ 12,181'. Acidize w/ 440bbl gals acid. Frac w/ 2,679 gals gel, 100,512#30/50 BASF sand Packer @ 12,006'. Strata Port @ 11,825'. Acidize w/ 434 bbls acid. Frac w/ 2,799 bbls gel, 88,840# 30/50 BASF sand						
Packer @ 11,690". Strata Port @ 11,466'. Acidize w/ 429 bblsacid. Frac w/3,328 bbls gel, 140,532# 30/50 BASF sand.						
Packer @ 11,331'. Strata Port @ 10,935'. Acidize w/ 421 bbls acid. Frac w/ 3,395 gals gel, 140,532#30/50 BASF sand Packer @ 10,844. Strata Port @ 10,662'. Acidize w/ 416 bbls acid. Frac w/ 3,257 gals gel, 139,940# 30/50 BASF sand.						
Packer @ 10,044: Strata Fort @ 10,002: Acidize w/ 410 bbls acid. Frac w/3,503 gais gel, 149,825# 30/50 BASF sand.						
Packer @ 10,089'. Strata Port @ 9,778'. Acidize w/ 403 bbls acid. Frac w/ 3,607 bbls gel, 162,101#30/50 BASF sand						
Packer @ 9,601' Strata Port @ 9,418' Acidize w/ 398 bbls acid. Frac w/ 3,674 bbls gel, 172,188# 30/50 BASF sand. Packer @ 9,283'. Strata Port @ 9,145'. Acidize w/ 393 bbls acid. Frac w/ 4,190 bbls gel, 214,137#30/50 BASF sand.						
01/12/10 RIH w/ 246 jts 2-7/8" 6:5# J55 tbg, set @ 7,732'.						
01/14/10 har	ng well on					 1
Spud Date:	10/16/09		Rig Release Dat	te: 11/07/09		
			J			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE CHARGE TITLE Agent for COG DATE 02/10/10						
Type or print name Chasity Jackson E-mail address: cjackson@conchoresources.com PHONE: 432-686-3087						
For State Use Only						
	(A)		PATE 1	WINNE MELLER	3 37 p	MAR 1 1 2010
APPROVED BY: TITLE DATE Conditions of Approval (if any):						