

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED FEB 23 2010 HOBBS State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-35135		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name A B Baker					
				6. Well Number 8					
7. Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Apache Corporation				9. OGRID 873					
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136				11. Pool name or Wildcat Eunice; SA, South & Penrose Skelly; GB					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	I	10	22S	37E		1881	South		
BH:									
13. Date Spudded	14. Date T D Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 02/16/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3381'			
18. Total Measured Depth of Well 4296'		19. Plug Back Measured Depth 4215'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3780' - 4146' (San Andres) 3635' - 3738' (Grayburg)									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE			
NC									
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	4148'			
26. Perforation record (interval, size, and number) San Andres 3780 - 4146' Producing Grayburg 3635' - 3738' Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3635' - 3738' Acidized w/4500 gals 15% HCl Frac w/47k gals gel & 87k# 20/40 sd					
28. PRODUCTION									
Date First Production 02/16/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing				
Date of Test 02/20/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 187	Water - Bbl. 157	Gas - Oil Ratio 3169		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 36.4			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache			
31. List Attachments C-102's, C-103, C-104's, C-144 CLEZ									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div> <input type="checkbox"/> <input type="checkbox"/>									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Amber Cooke</u> Printed Name Amber Cooke Title Engineering Tech Date 02/19/2010 E-mail Address amber.cooke@apachecorp.com									

