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Submit One Copy To Appropriate District State of New Mexico	
Submit One Copy To Appropriate District State of New Mexico Office	Form C-103
Office District I 1625 N. French Dr., Hobbs, NM 88240 HOBBSUGhergy, Minerals and Natural Resources	WELL API NO.
District II OUL CONSERVATION DIVISION	30-025-26738
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 97410	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	RODMAN JONES
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 6
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator	9. OGRID Number
BP AMERICA PRODUCTION COMPANY	00778 /
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 1089 EUNICE NM 88231	JALMAT YATES SEVEN RIVERS
4. Well Location	/
Unit Letter E: 1980 feet from the N line and 990 feet from the W line	
Section 35 Township 22S Range 36E NMPM County	LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D)ata
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORI	<u> </u>
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	т ЈОВ 🔲
OTHER: Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
Towns you made and pipermost	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Thur My fachier TITLE: Operations Team	Lead - SENM DATE: 3/8/10
operations reality	DATE. 5/6/10
TYPE OR PRINT NAME: Steve M. Pacheco E-MAIL: steve.pacheco@bp.com	m PHONE: 575-677-3642 x 210
For State Use Only	۸ ۲۰
APPROVED BY: Wash Whiteham TITLE Compliance	Officer DATE 03-11-201
Conditions of Approval (if any):	DAIL