Submit To Appropri Two Copies	riate Distric	ct Office			;	State of Ne	w M	exic	co							rm C-105
District I 1625 N French Dr	DE	Energy, Minerals and Natural Recourses						July 17, 2008								
District II		and the second s							WELL API NO. 30-025-39524							
District III On Conservation Division () 5 2010								2. Type of Le	ease							
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 DESOCE Sa											☐ FEE	☐ FEI	D/INDI	AN		
1220 S St. Francis	Dr., Santa	Fe, NM 87	MOBI	330		Santa Fe, N	NM 8	750	SHHAC		3. State Oil &	د Gas	Lease No.		September 200	AND THE RESERVE OF THE PARTY OF
VVELL (JOMP	<u>LETIO</u>	N OR F	RECC	MPL	ETION RE	POR	TAI	ND LOG							
4. Reason for fili	ing:													it Agreemo		ne H UNIT
	ION REP	ORT (Fill	l in boxes	#1 throu	gh #31	for State and Fed	e wells	only)		Ì	6. Well Numb			•	10111	
C-144 CLOS										nd/or			02	24		
7. Type of Comp		J WORK	OVER [DEEDE	NING	□PLUGBACI	 K 🗆 L	MEEE	RENT RESE	R VOIR	OTHER					
8. Name of Opera		_ WORK	OVER [DELLI	111110	LILEOGBACI		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	REIVI REBE		9. OGRID		**********			
		HERID.	AN PRO	DUC	TON	COMPANY,	LLC							2496		
10. Address of O		NWAV	ΡΙ Δ 7 Δ	TIII2	F 130	0, HOUSTO	N TX	7704	46		11. Pool name			ABO, NOF	RTH	
12.Location	Unit Ltr			Towns		Range	Lot	. 110	Feet from	n the	N/S Line		from the	E/W Lin		County
Surface:	M	1		17S		34E	М		1200		S	1310)	W		LEA
ВН:	M	. 1		17S		34E	М		1200		S	1310)	W		LEA
13 Date Spudded 12/19/09	1 14 D	ate T.D. R		15 E	15 Date Rig Released 1/09/10				16. Date Cor	(Ready to Produce) /28/10			17. Elevations (DF and RKB, RT, GR, etc.) 4037'			
18. Total Measur	-	of Well		19. P	lug Bac	k Measured Dep	pth		20. Was Dir		Survey Made	,				her Logs Run
	9044					8916				N	U					INDUCTION NEUTRON
22 Producing Int	terval(s),	of this con		- Top, Bottom, Name O FORMATION – 8605-8661											,	
23.						ING REC		(Re	eport all	string	gs set in w	ell)				,
CASING SI	ZE	WEI	GHT LB./I			DEPTH SET			HOLE SIZE		CEMENTIN	G REG	CORD	AMO		PULLED
11-3/4			42	1811				14-3/4			Attached			0		
8-5/8			32 17	4612				11 7-7/8			Attached Attached			0		
5-1/2			1 /			9044			7-7/8		Atta	enea				
24.					LIN	ER RECORD				25.	T	UBIN	NG RECO	ORD		
SIZE	TOP		ВОТ	TOM		SACKS CEM	IENT	SCRI	EEN	SIZ	Έ		PTH SET		PACKE	ER SET
NA	ļ									N/	4	_				
26 Perforation	record (i	nterval siz	ze and nur	nher)		<u> </u>		27	ACID SHO	T FR	ACTURE, CE	MEN	T SOLIE	FEZE E3	ГС	
	,	DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED								
8605-8613 (4spf., 120, 36 holes) 8634-8661 (4spf., 120, 112 holes)				8605-8661						40K/gal – 15% ÚltraGel						
8034-8001 (4)	spr., 120	0, 112 110	oles)													
							DDC		CTION							
28 Date First Produc	ction		Product	on Metl	nod (Fla	owing, gas lift, p				nn)	Well Status	(Prog	l. or Shut-	ın)		
	28/10				G – LU	JFKIN MAR SIZE: C-456	RK II I	PUM				,		ROD.		
Date of Test	Hours	Tested	Cho	ke Size	4	Prod'n For		Oil –	Bbl	Gas	s - MCF	Wa	ater - Bbl	T	Gas - O	il Ratio
1/28/10		12		64/64	ļ	Test Period		24		33		12		1	1.28	1380
Flow Tubing	Casın	g Pressure		culated 2	24-	Oil - Bbl.		. (Gas - MCF	' .	Water - Bbl.			vity - AP f	- (Corr	:)
Press 50		50	Hou	ır Rate		48		6	56	:	24		37			
29. Disposition o	f Gas (So		r fuel, veni	ed, etc)		I D				, L.,		30 T	est Witne:	•		
31. List Attachme	ents				50	LD							k	KEITH HE	ENSON	
C-104, C-103, SI 32 If a temporar										P PERI	MIT					
	y pit was IA	used at the	e wen, anac	ın a pıaı	with the	e location of the	tempo	rary pi	ıt.							
33. If an on-site b	ourial was	used at th	ne well, rep	ort the e	xact loc	ation of the on-s	site bur	ial:							·	
	NA					Latitude					Longitude				NAD	1927 1983
I hereby certi	ty that t	he infori	mation sh	hown o		<i>sides of this</i> Printed	form	is trī	ue and com	plete	to the best o	f my	knowlea	lge and	belief	
Signature 3	joyle	. M.	Klle	aus			CE A	. WI	LLIAMS	1 1	Title: OPER	RATI	ONS TE	ECH D	Pate:	02/01/10
E-mail Addre	, ss: jwill	iams@s	heridann	roduct	ion.co	m			l	12						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 8357	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

		IMPORTANT	WAIER SANDS
Include data on rate	of water inflow and	elevation to which wa	nter rose in hole.

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						i.	
				ı	; 		