Submit 3 Copic Office	s To Appropriate District	Stat	te of New Me	xico			Form C-103	
District I		Energy, Min	erals and Natu	ral Resources	T		June 19, 2008	
	Dr., Hobbs, NM 88240				WELL API N 30-025-39601	1O. /		
District II  1301 W. Grand Avc., Artes (2) (1) (2) (2) (2) (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4					5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.					STATE FEE X			
1000 Rio Brazos Rd., Aztec, NM 87410 1 2010 Santa Fe, NM 87505					6. State Oil & Gas Lease No.			
1220 S St Francis Dr., Santa Fe, NM 87505					NA			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Nan	ne or Unit Agre	ement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Mark Owen /		
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:						8. Well Number 16		
2. Name of Operator / Apache Corporation						9. OGRID Number 873		
3. Address of Operator						10. Pool name or Wildcat		
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						Penrose Skelly; Grayburg		
4. Well Location								
	t Letter_K		m the South	line and 231		t from the West	, ,	
Sec	tion 35	Townsh		inge 37E	NMPM	County 1	Lea /	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GR								
54.00 Sept. 1988		3370 GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR						<u> </u>		
TEMPORARILY ABANDON					LLING OPNS.[	] PANDA		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB						J		
DOWNHOLI	E COMMINGLE [	<u></u>						
OTHER:			П	OTHER: New Con	npletion		×	
13. Desc	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
Apache completed this well via the following procedure:								
4/44/40 Dorf Con Andrea @ 2046 E0 EE CO 97 00 07 4044 44 70 76 4442 46 99 96 29 40 49 4444/9 ISDE 49 balan								
1/14/10 Perf San Andres @ 3946, 50, 55, 60, 87, 90, 97, 4014, 41, 70, 76, 4113, 16, 23, 26, 32, 40, 42, 4144 w/2 JSPF 42 holes. Acidize w/4k gals 15% HCl.								
1/15/10 Swab test San Andres.								
2/4/10 Set CIBP @ 3928' Perf Grayburg @ 3727, 28, 29, 82, 84, 86, 94, 3802, 06, 13, 18, 22, 30, 32, 50, 53, 56, 65 w/4 JSPF. 72								
holes. Dump 2 sx of Class C cmt, TOC @ 3910' 2/5/10 Acidize w/3k gals 15% HCl.								
2/8/10 Frac w/34129 gals gel & 54452# 20/40 sd.								
2/9/10 RIH w/tbg @ 3867'.								
2/10/10 RIH w/pump and rods. Set 320 pumping unit. Producing Grayburg only.								
Spud Date:	12/28/2009		Rig Release Da	ate: 01/01/2010				
				L				
			·····					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
	104.0%	/ anla						
SIGNATURE	XNWV.C	. UUUP /	TITLE Engine	eerina Tech		DATE 02/26	/2010	
	name Amber Cooke		E-mail address	amber.cooke@apach	ecorp com	PHONE: 918	.491.4968	
For State Us	e Only	/		TAGI PRIMA ENIONA	See v.	MAT	11 00-	
APPROVED	BY:	"	TITLE	POLEUM ENOW	CEV	DATE MAR	2010	
Conditions of Approval (If any):								