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FORM 3160-1
(August 2007)JAN 19 2010
HOBBSSUCD

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1001-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 TITLE DESIGNATION AND SERIAL NO

NMNM92771

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr

Other

6 INDIAN ALLOTTEE OR TRIBAL NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporations

8 FARM OR LEASE NAME

King Air Federal #1H

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No. (include area code)

575-748-3303

9 API WELL NO

30-025-38897

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 2310' FEL, Unit B (NWNE)

10 FIELD NAME

Lusk; Bone Spring, North

11 SECTION, T R M, OR BLOCK AND SURVEY OR AREA 8 T 19S R 32E

12 COUNTY OR PARISH

Lea

13 STATE

NM

At top prod. Interval reported below

At total depth

2288' FNL & 2029' FEL, Unit G (SWNE)

14 Date Spudded

9/18/09

15 Date T/D Reached

10/19/09

16 Date Completed

12/28/09

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RTGR, etc.)*

3646'

GR

3663'

RKB

18 Total Depth

MD

11180'

FVD

9348'

19 Plug back T/D

MD

11124'

TVD

9348'

20 Depth Bridge Plug Set

MD

FVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DSI run?

☒ No☐ Yes (Submit report)

Directional Survey?

☐ No☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	988'		950 sx		0	None
12 1/4"	9 5/8" J55	36#	0	2848'		1000 sx		0	None
7 7/8"	5 1/2" N80	17#	0	11165'		1550 sx		1280' (TS)	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8910'	N/A						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9675'	11075'	10515-11075'		40	Open
B)			9675-10230'		40	Open
C)						
D)						

27 Acid Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10515-11075'	Acid w/3000 gal 7 1/2% NEFE; Frac w/350682# sand & 254196 gal fluid
9675-10230'	Acid w/720 gal 7 1/2% NEFE; Frac w/378715# sand & 248429 gal fluid

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
1/3/10	1/5/10	24	→	70	53	226	N/A	N/A	Pumping
Choke Size	Flow Press	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
N/A	N/A	N/A	→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Flow Press	Csg. Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JAN 15 2010
s/ Myles Kristof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

28c Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)				31 Formation (Log) Markers	
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	2946'	3750'		Top of Salt	1141'
Queen	3751'	5389'		Bottom of Salt	2736'
Delaware	5390'	7054'		Yates	2946'
Bone Spring	7055'	11180'		Queen	3751'
				Delaware	5390'
				Bone Spring	7055'
					TD 11180'

32 Additional remarks (include plugging procedure)

Bureau of Land Management
RECEIVED

JAN 11 2010

Carlsbad Field Office
Carlsbad, N.M.

33 Indicate which items have been attached by placing a check in the appropriate boxes

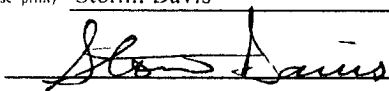
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 1/6/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction