RECEIV	'ED	STATES - HOB	4				
Form 3160-5 (August, 2007) HOBBSU(	2S	FORM APPROVED OMB No 1004- 0137 Expires July 31, 2010					
Do no	ELLS	5 Lease Senal No NMNM92771     6 If Indian, Allottee, or Fribe Name					
SUBMIT IN 1	RIPLICATE - Other In	structions on page 2	·	t or CA Agreement Name and/or No			
2 Name of Operator Marbob Energy Corpora		King Air Federal #1H					
3a Address P.O. Box 227 Artesia, NM 88211-0227		3b Phone No (incl 575-7	48-3303	30-025-38897         10 Treld and Pool, or Exploratory Area         Lusk; Bone Spring, North         11 County or Parish, State         Lea         NM			
<ul> <li>Location of Well (Loolage Sec. T.</li> <li>330' FNL &amp; 2310' FEL, V.</li> <li>Sec 8-T19S-R32E</li> </ul>	Lat. Long.						
12. CHECK APPROP	RIATE BOX(S) TO IND		NOTICE, REPORT, OR ( PE OF ACTION	DTHER DATA			
Notice of Intent	Acıdize	Deepen	Production (Start/ Resun	ne) Water Shut-off			
X Subsequent Report	Altering Casing Casing Repair Change Plans	Fracture Treat Kew Construction Plug and abandon	Reclamation  Recomplete  Temporarily Abandon	Well Integrity           X         Other           Completion Operations			
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal				

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markets and sands Attach the Bond under which the work will performed or provide the Bond No on file with the BLM/ BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/09 MIRU. Tag DVT @ 8505'.

11/19/09 Drill out DVT @ 8505'. Circulate.

11/20/09 Perforate Bone Spring 10515', 10712', 10878' & 11075' (40).

**12/18/09** Acdz 10515-11075' w/3000 gal 7 1/2% NEFE. Frac w/350682# sand & 254196 gal fluid. ISIP 2497#, AIP 5935#, AIR 96.2 BPM. Set CBP @ 10353'. Perforate Bone Spring 9675', 9860', 10045' & 10230'. Acdz w/720 gal 7 1/2% NEFE. Frac w/378715# sand & 248429 gal fluid. ISIP 2796#, AIP 6277#, AIR 101 BPM.

12/22/09 Drill out plug @ 10353'. Clean to PBTD @ 11124'. Circulate hole clean.

12/23/09 Ran 277 jts 2 7/8" J-55 tubing to 8910'.

12/28/09 Hang well on pump.

14 I hereby certify that the foregoing is true and correct										
Name (Printed Typed) Stormi Davis		Production Assistant								
Signature Aran Logind	Date	1/6/10		ACI	JEPTED	FOR RECL	שיינ			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by	PI	ETROLEUM	ENGINE	2R	JAN	15 2010 				
Conditions of approval, if any are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le- which would entitle the applicant to conduct operations there	ise Ofi	fice	17	F	ISI IVIYI	AND MANAGEME				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime States any false, fictitious in fraudulent statements or representations as to any matter w (Instructions on pure 2)			ly and willf	ully to 1	nak Cant Libban		ne_L'nuted			