Submit 3 Copies To Appropriate District State of New Mex	
District I Energy, Minerals and Natur	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION	WELL API NO. <b>30-025-39694</b>
	5 Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 8740 V France Sonto Fo NIM 97	STATE FEE
District IV 1220 S St. Francis Dr., Santa Férrin BBSOCD 87505	505   6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C <sub>7</sub> 101) FOI	
PROPOSALS)	NORTH VACUUM ABO UNIT
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	8. Well Number 308H
2. Name of Operator <b>XTO ENERGY INC</b>	9. OGRID Number 5380
3. Address of Operator 200 N. LORAINE ST., STE. 800	10. Pool name or Wildcat
MIDLAND, TX 79701	Fost, NORTH VACUUM ABO
4. Well Location: Unit Letter $\underline{P}$ : <u>380</u> feet from the <u>SOUTH</u> line	and <u>350</u> feet from the <u>WEST</u> line /
Section <u>26</u> Township <u>175</u> Range <u>34E</u>	NMPM County <u>LEA</u>
11. Elevation (Show whether DR, 4010'	RKB, RT, GR, etc.)
Pit or Below-grade Tank Application 🗌 or Closure 🔀	
Pit type Depth to Groundwater Distance from nearest fresh water	well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con	
	4
12. Check Appropriate Box to Indicate Na	lure of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 📋 PLUG AND ABANDON 📋	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P.AND A
PULL OR ALTER CASING 🛛 MULTIPLE COMPL 🕺 🗋	CASING/CEMENT JOB
OTHER:	OTHER:
<ol> <li>Describe proposed or completed operations. (Clearly state all po of starting any proposed work). SEE RULE 1103. For Multiple or recompletion.</li> </ol>	Completions: Attach wellbore diagram of proposed completion
3/9/2010: Per COA on approved C-101, XTO Energy proposes to make Drill Surf hole: 17-1/2" Setting Depth: 1550' Csg: 1000' - 1 550' - 1	the following change to the casing and cement program: 3-3/8" H-40 40# STC Total Sx Cmt: 1415 TOC: Surf 3-3/8" J-55 54.50# STC
Cmt with: Lead: 765 sx ExtendaCem-CZ w/0.125 lb/sx	Poly o flako
Tail: 660 sx Halcem-C w/0.125 lb/sx Poly-e-f	
	н. Н
· .	
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I find an even that the second second
grade tank has been/will be constructed or closed according to NMOCD guidelines	, a general permit or an (attached) alternative OCD-approved plan
SIGNATURE Jon TITLE: D	rilling Tech DATE: <u>3/09/2010</u>
Type or print name <u>SORINA L. FLORES</u> E-mail address: sorina_flor For State Use Only	es@xtoenergy.com Telephone No. <u>432-620-6749</u>
APPROVED BY:	PETROLEUM ENGINEER DATE MAR 1 2 20
Conditions of Approval (if any):	DATE MAR 12 20