Submit To Appropriate District Office Two Copies  State of New Mexico									Form C-105									
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources											July 17, 2008  1. WELL API NO.							
District II 1301 W. Grand Avenue, Artesia, NM 882104AR 1 1 2016Oil Conservation Division District III											30-025-35638							
District III 1000 Rio Brazos Rd, Aztec, NM 87410										2 Type of Lease STATE ☑ FEE ☐ FED/INDIAN								
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505  Santa Fe, NM 87505										ı	3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										$\exists$								
4 Reason for filing.											5 Lease Name or Unit Agreement Name							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Ì	Owen B 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp		T WORK	OVER []	DEEDE	NING	□PI UGBACK	( <b>छ</b> ) г	MEEER	RFN	TRESERV	OIR	OTHER						
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER  8 Name of Operator Apache Corporation  9 OGRID 873																		
10 Address of O	nerator									· · · · · · · · · · · · · · · · · · ·	-	11. Pool name or Wildcat						
10. Address of O	6 T	120 S Y ulsa, O	/ale Ave, 3 K 74136	Suite 1	500					-		Penrose Skelly; GB / Blinebry O&G (Pro Gas)						
12.Location	Unit Ltr	Sec	ction	Township		Range Lo				Feet from the		N/S Line	Feet from the		E/W Line Cour		County	
Surface:	М		34	· 21	S	37E			_	1137		South	495		<u> </u>	Vest	Lea	
BH:	L		34	21		37E			لِـــ	2222		South		706		Vest	Lea	
13. Date Spudded	i   14. D	ate T.D.	Reached	15. E	Date Rig	Released				Date Comple 25/2010	eted	(Ready to Proc	iuce)			itions (DI etc.) 344	and RKB, 14'	
18 Total Measur 6036'	ed Depth	of Well		19. P	-				Was Directi	ona	al Survey Made? 21. Type Electric and Other Logs Rui					ther Logs Run		
22 Producing Int 5606' - 5853' (						me								.l				
23.						ING REC	ORI	O (Re	epc	ort all str	ing	gs set in w	ell)					
CASING SIZE WEIGHT LI			IGHT LB./I					HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED	
							_											
							-											
24.	i				LINI	ER RECORD				<del></del>	25.	Ι	UBI	NG REC	ORD			
SIZE	TOP		ВОТ	ТОМ		SACKS CEMENT   SCREEN					SIZ			DEPTH SET PACKER SET			ER SET	
					_							2-7/8" 5891'						
26 Perforation	record (u	nterval s	ize, and nun	her)		L		27	ACI	TOH2 C	FR	ACTURE, CE	ME	IO2 TK	FEZE	FTC		
	,									NTERVAL	110	AMOUNT A						
, ,	Blinebry 5606' - 5853' Previous perfs Grayburg 3749' - 3986' New perfs					3749' - 3986'						Acidize w/ 3k gals 15% HCl Frac w/46626 gals gel & 98020# 20/40 sd						
28							PRC	DDI	Cl	TION		<u> </u>			••			
Date First Produc	tion		Producti	on Meth	nod (Flo	wing, gas lift, pi						Well Status	(Pro	d. or Shu	- <i>in)</i>			
02/25/02	201		Pumpir	ng								Producing						
Date of Test	Date of Test Hours Tested			Choke Size Prod'n For				Oıl - Bbl Ga			Gas	s - MCF	Water - Bbl.		•	Gas - 0	Oil Ratio	
03/07/2010	03/07/2010 2			Test Period				12 17		5	100		1458	33				
Flow Tubing Casing Pressure Calculate Hour Ra					24-	Oil - Bbl.			Gas - MCF			Water - Bbl.	Oil Gravity - API - (Corr.)		r.)			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																		
31. List Attachments C-102's, C-103, C-104's, C-144 CLEZ																		
32. If a temporary			•	•			tempo	rary pi	t.									
33 If an on-site b	ourial was	used at t	he well, rep	ort the e	xact loc		ite bur	ial:										
I hereby cert()	that to	he infor	rmation sh	iown o		Drintad	•		ie a	•			, .		dge ar	ıd belie,		
Signature	Im/	lls	CAR	11		Printed Name Ambe	er Cod	oke	r >	Titl	e E	Engineering '	Tech	1		Date	03/09/2010	
E-mail Addre	ss amb	er.cook	e@apach	ecorp.	com				K	"W					<del>-</del>			
										VV								

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash_	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GA					

			SANDS O	R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	toto		to	
•	IMPO	RTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to v	vhich water rose in hole.		
No. 1, from	to	feet		• • • • •
No. 2, from	to	feet		• • • • •
No. 3, from	,toto	feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
		:					
		1					,
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