

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM101609
2. Name of Operator CHESAPEAKE OPERATING INC		6. If Indian, Allottee or Tribe Name
Contact: LINDA GOOD E-Mail: linda.good@chk.com		7. If Unit or CA/Agreement, Name and/or No
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-935-4275	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached 53
		10. Field and Pool, or Exploratory DELAWARE WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/12/2010 POH W/TBG

1/13/2010 RIH W/TBG, TAG CIBP @ 15,268'.

1/14/2010 LEFT CMT PLUG FROM 14,485' TO 14,855'.

1/15/2010 DID NOT TAG CMT, WITNESSED BY BLM PAT MCKELVEY. TIH W/4 1/2" CIBP SET @ 14,850'.

1/16/2010 TIH W/TBG TO TAG CIBP @ 14,861', PUMP 25 SX CLASS H NEAT W/RET, 15.6 PPG, 1.18 YIELD. WOC 3 HRS. TIH TAG TOP OF CMT @ 14,646', APPROVED & WITNESSED BY BLM PAT MCKELVEY.

1/17/2010 SET 4 1/2" CIBP @ 13,530', DUMP 35' CMT UP TO 13,495', TIH SET 4 1/2" CIBP @ 12,790',

NSL-6126

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #81867 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Hobbs Committed to AFMSS for processing by CHERYLE RYAN on 02/25/2010 (10CMR0096SE)	
Name (Printed/Typed) LINDA GOOD	Title SR. REGULATORY COMPLIANCE SPEC
Signature (Electronic Submission)	Date 02/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 03/06/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs	PETROLEUM ENGINEER MAR 15 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #81867 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1 ✓	30-025-38242-00-C1 ✓	Sec 23 T25S R35E SENE 1400FNL 660FEL ✓
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-C2	Sec 23 T25S R35E SENE 1400FNL 660FEL
NMNM101609	NMNM101609	DINWIDDIE 23 FEDERAL 1	30-025-38242-00-S3	Sec 23 T25S R35E SENE 1400FNL 660FEL

32. Additional remarks, continued

DUMP 35' OF CMT UP TO 12,755', TIH SET 4 1/2" CIBP @ 12,060'.

1/18/2010 MAKE 6 CMT BAILER RUNS TO DUMP CMT ON CIBP @ 12,060' UP TO 11,950'.

1/19/2010 - 1/26/2010 CUT CSG @ 9480', PIPE DID NOT COME FREE, CUT CSG @ 8935', PIPE DIDN'T COME FREE. PERF 4 HOLES IN 4 1/2" CSG @ 8560'. CIRC DRLG MUD OUT OF 7" CSG. CUT CSG @ 8560', LAY DOWN 207 JTS OF 4 1/2" CSG.

1/28/2010 TIH W/CIBP SET @ 8556', DUMP 35' CMT ON PLUG UP TO 8521'.

1/29/2010 PERF DELAWARE FROM 8443 - 8492', 2 SPF, 82 HOLES TOTAL.

1/30/2010 ACID DELAWARE FROM 8443 - 8492' W/3000 GAL 15% NEFE + 120 BALL SEALERS.

2/01/2010 - 2/3/2010 SWABBING.

2/04/2010 PREP TO FRAC.

2/7/2010 FRAC DELAWARE FROM 8443 - 8492' W/12,180 GAL B-FRAC 20 PAD, 18,780 GAL CONTAINING 57,330# OTTAWA 20/40 SAND, 3980 GAL CONTAINING 18,330# SUPER LC 20/40 SAND, FLUSH W/325 BBL 20# GEL.

2/9/2010 FLOWBACK.

2/11/2010 - 2/16/2010 SWABBING.

2/17/2010 - 2/19/2010 RAN PRODUCTION RODS AND PUMP. TURN OVER TO PRODUCTION.

(CHK PN 612528)