Submit 1 Copy To Appropriate Office	51	ate of New Mexico inerals and Natural F				C-103
District I 1625 N French Dr , Hobbs, N		merais and Natural r		WELL API NO.	25-11969	15, 2005
15 ISUINT II		SERVATION DI	VISION	5. Indicate Type	of Lease	
1000 Rio Brazos Rd , Aztec, N District IV	MAR 12 2010 1220	anta Fe, NM 87505	Dr.	STATE [6. State Oil & Ga	FEE 🗙 s Lease No	
District IV 1220 S St Francis Dr, Santa 87505	Fe, HOBBSOCD	,			5 Elease 110.	
SUNE	DRY NOTICES AND REPO FOR PROPOSALS TO DRILL OR			7. Lease Name or	Unit Agreement	Name
	JSE "APPLICATION FOR PERMI				T. Bates 🖌	·
1. Type of Well: Oil W	ell 🗌 Gas Well 🗙 Ot	ther		8. Well Number	1	/
2. Name of Operator	EnerVest Operating, L.L	C. 🗸		9. OGRID Numb	143199	/
3. Address of Operator	1001 Fannin, Suite 800 Houston, TX 77002			10. Pool name or Rhodes(Y-7R)		d Q Oil
4. Well Location	4000	Cauth	1			
Unit Letter Section		om the South ship 26S Range	_ line and (37E	660feet from NMPM	m theWest County Lea	line
Section	11. Elevation (S	Show whether DR, RKI			County Lea	
	an an <u>A</u> ria 2	2993' GR		distribution of the second	4	
12.	Check Appropriate Box	x to Indicate Natur	e of Notice, I	Report or Other	Data	
NOTIC	E OF INTENTION TO):	SUBS			
PERFORM REMEDIAL V TEMPORARILY ABAND		_			ALTERING CAS	
PULL OR ALTER CASIN			SING/CEMENT		FANDA	
DOWNHOLE COMMING	BLE 🛛					
OTTIER.	*Approved <u>DHC_4260</u> atta		HER:		- !	
of starting any pr	ed or completed operations. (oposed work). SEE RULE 1					
proposed comple Proposed pr	tion or recompletion.					
Clean locati	on, test anchors. MIRU w					
	LD & replace any bad roc ich deeper TD & replace b					
	t below. Clean out to TD (
	L f/ PBTD-3,000'. PU perl .' (corr w/ OH logs). RU h					າດ
psi); set pkr	@ 3,272'. MIRU acid serv	vice & acidize as foll	ows: 7,500 ga	Is 15% NEFE w/	clay stabilizer &	L
	nibitor w/150 ball sealers. Attempt to swab back loa					
BPMAJ, per	f sub, SN & tbg. Run new	jts on btm. NDBOP	, NUWH. RIH			
	ang on, load & test. Ensu	are good pump action				
Spud Date:	1-14-02	Rig Release Date:	2	-13-02		
	Ð	HC-4260				
I hereby certify that the in	formation above is true and c	complete to the best of	my knowledge	and belief.		
SIGNATURE Bri	lget Helfrich		ry Tech.	DA	TE 2-12-10	
Type of print name	get Helfrich	E-mail address: bl	nelfrich@ener	/est.net PH	ONE: 713-495-	6537
For State Use Only	2.1	PETRAI	EUM ENGIN		MAR 1	5 2010
APPROVED BY:	Hand	TITLE		DA'		
Conditions of Approval (fi	any).					

· · ·

District J 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District II1 1000 Rio Brazos Rd., Aztec, NM 87410 District IV



OIL CONSERVATION DIVISION MAR 12 2010 Submit one copy to appropriate District Office

1220 South St. Francis Dr. HOBBSOCD

Santa Fe, NM 87505

AMENDED REPORT

1220 S. St.	Francis	Dr., Santa	Fe,	NM	87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool (Code	³ Pool Name					
30-	-025-119	69		387	60	South Leonard-Queen					
⁴ Property (⁵ Property Name								
					C T Ba	ites			1		
⁷ OGRID No. ⁸ Operator Name ⁹ Elevati							⁹ Elevation				
14310	0				Enervest Opera	ting, L.L.C.			2993		
	•				¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County		
L	10	265	37E		1980	South	660	West	Lea		
			¹¹ Be	ottom I	Hole Location I	f Different Fro	m Surface		~		
UL or lot no,	Section	Township	Range	Lot Id	n Feet from the	North/South line	Feet from the	East/West line	County		
² Dedicated Acres	s ¹³ Joint o	r Infill 14 (Consolidation	Code '	⁵ Order No.	· · · · · · · · · · · · · · · · · · ·					
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the kind including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a mineral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling
		order heretafore entered by the division
		Bridget Helfrick 2-10-10 Signature Date
		Bridget Helfrich
C T Bates No. 1		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
		plat was plotted from field notes of actual surveys
660 [°] 7		made by me or under my supervision, and that the
		same is true and correct to the best of my belief
11		
11	1	Date of Survey
		Signature and Seal of Professional Surveyor
1980'		
, i		Certificate Number
<u> </u>	L	

<u>District I</u>				State of N	ew Mexico				Form C-102
1625 N. French Dr., Hobbs, N District II	M 88240	E	Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						October 15,2009
1301 W. Grand Avenue, Artes	ia, NM 88210		OIL C	ONSERV A	ATION DIVISIO	N W CIVI	Subi	mit one co	opy to appropriate
District III									District Office
1000 Rio Brazos Rd., Aztec, N	M 87410		14			MAR 12201	U	—	
District IV				Santa Fe,	NM 87505 📕	OBRROC	1~ \		ENDED REPORT
1220 S. St. Francis Dr., Santa	Fe, NM 87505				8 8	Ancara	U		
	W	/ELL LO	DCATIO	N AND AC	CREAGE DEDI	CATION PLA	ΑT		
¹ API Numbe	er		² Pool Code			³ Pool Na	ame		
30-025-119	69		83810		Rhod	es (Yates-Seven	Rivers)	Gas Poo	1
⁴ Property Code			⁵ Property Name ⁶ Well Nu					Well Number	
· ·			C T Bates					1	
⁷ OGRID No.			⁸ Operator Name ⁹ Elevation						⁹ Elevation
143100			Enervest Operating, L.L.C.					2993	
· · · ·	.			¹⁰ Surfac	e Location				,,
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
L 10	268	37E		1980	South	660	We	est	Lea
		¹¹ Be	ottom Ho	le Locatior	If Different Fro	om Surface			
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
							I		
¹² Dedicated Acres ¹³ Joint of	or Infill 🔤 💾 C	Consolidation	Code 15 Or	der No.					
160				NSP-1	292-A				

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	16				¹⁷ OPERATOR CERTIFICATION
					I hereby certify that the information contained herein is true and complete
					to the best of my knowledge and belief, and that this organization either
				·	owns a working interest or unleased mineral interest in the land uncluding
- 1				4.	the proposed bottom hole location or has a right to drill this well at this
					location pursuant to a contract with an owner of such a mineral or working
					interest, or to a voluntary pooling agreement or a compulsory pooling
					order heretafore entered by the division
					Bridget Helfrich 2-10-10
					Bridget Helfrich Printed Name
					18
1	C T Bates No. 1		1		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
				1.	plat was plotted from field notes of actual surveys
1	→→ ?			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	made by me or under my supervision, and that the
-	660'			1	
				1	same is true and correct to the best of my belief
4	1 11	11		ī	Date of Survey
	11		//		
					Signature and Seal of Professional Surveyor
H	1980'				
1					
1					
				7	Certificate Number
<u> </u>					

List of Offset SPU's Doyle Hartman C.T. Bates No. 4 N-10-26S-37E Rhodes Gas Pool

t.

		OF	FSETTING SPU's			ί	(20-22) WI	ELL DEDICAT	TIONS	
Offset <u>SPU</u>	Color <u>Code</u>	Operator	Acreage Description	Acres	Non- Standard <u>SPU</u>	NMOCD Approval	Well	Location	Simultaneous Dedication	NMOCD - Approval
1	Blue	Gruy	SW/4 SW/4 Sec. 10 T-26-S, R-37-E	40	Yes	NSP-1292 (2-10-82)	Rhodes GSU No. 9	M-10-26-37	No	4
2	Pink	El Paso	N/2 S/2 Sec. 10 T-26-S, R-37-E	160	Yes	NSP-1292 (2-10-82)	C.T. Bates No. 1 (P&A 2-88) 11969	L-10-26-37	No	
		Hartman	N/2 S/2 Sec. 10 T-26-S, R-37-E	160	Yes	NSP-1292-A (1-11-91)	C.T. Bates No. 3	K-10-26-37	No]
3	Green	Gruy	SE/4 SE/4 Sec. 10 & NW/4NE/4, S/2 NE/4 Sec. 15, T-26-S, R-37-E	160	Yes	R-9870 (4-14-93)	Gregory "B" No. 2	A-15-26-37	No	
4	Orange	Gruy	NW/4 NW/4, S/2 NW/4 Sec. 10, T-26-S, R-37-E	120	Yes	NSP-1292 (2-10-82)	Rhodes GSU No. 6	D-15-26-37	Yes	R-6891 (2-1-82)
						. ,	Gregory "B" No. 1	E-15-26-37	Yes	R-6891 (2-1-82)
							Rhodes GSU No. 7	F-15-26-37	Yes	R-6891 (2-1-82)



Attachments and/or Supporting Data Application for Downhole Commingling Enervest Operating, L.L.C. ("Enervest") C T Bates No. 1 (API No. 30-025-11969) Unit L, Section 10, Township 26 South, Range 37 East, NMPM, Lea County, New Mexico

Production Data & Proposed Allocation

The C T Bates No. 1 was drilled in 1953 and produced from the Rhodes (Yates-Seven Rivers) Gas Pool until 1988 at which time the well was plugged and abandoned. Doyle Hartman re-entered the well in 2002 and completed the well in the Rhodes (Yates-Seven Rivers) Gas Pool in March, 2002. The Rhodes (Yates-Seven Rivers) Gas Pool is currently perforated from 2,743'-2,989'. During 2009, the C T Bates No. 1 produced from this pool at an average rate of 38 MCFGPD, 0 BOPD and 0 BWPD.

Enervest proposes to complete the South Leonard-Queen Pool in the wellbore by perforating from 3,302'-3,492'.

Enervest currently operates the C T Bates No. 3, which is an offset well located in Unit K of Section 10, T-26 South, R-37 East. This-well-is-downhole-commingled in the Rhodes-(Yates-Seven-Rivers) Gas and South Leonard-Queen Pools. During 2009, the average production from this well in the South Leonard-Queen Pool was 261 MCFGPD, 4.78 BOPD and 39 BWPD.

It should be noted however, that there are several offset wells located in Sections 11 and 14, T-26 South, R37 East that produce from the South Leonard-Queen Pool. Division data indicates that these offset wells generally produce at very marginal rates of less than 1 MCFGPD and 1 BOPD.

Enervest proposes that the production allocation be established after completion of the South Leonard-Queen Pool. At that time, the Rhodes (Yates-Seven Rivers) Gas Pool will be allocated 0 BOPD and 38 MCFGPD (as per the 2009 average producing rate), and the remaining production from the well will be allocated to the South Leonard-Queen Pool. Enervest will provide production data and proposed allocation to the Santa Fe Office of the Division upon completion of the South Leonard-Queen Pool.