

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87401

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 12 2010

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓
30-025-33236

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON ✓

8. Well Number 10 ✓

9. OGRID 4323 ✓

10. Pool name or Wildcat
WEIR; BLINBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 990 feet from the SOUTH line and 515 feet from the EAST line

Section 8 Township 20-S Range 37-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: TEMPORARILY ABANDON ✓

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-22-09: MIRU. 12-31-09: SET CIBP @ 5490'. MIX CMT & TIH W/DUMP BAILER. 1-02-10: CSG DID NOT TEST. SET PKR @ 5378. TEST 5378-5490. GOOD. REL PKR. PULL UP TO 2677. SET PKR. INTERVAL DID NOT TEST. REL PKR. TIH TO 3994. SET PKR. INTERVAL 3994 TO SURF TEST GOOD. REL PKR. TIH TO 4623. SET PKR. DID NOT TEST. REL PKR. TIH TO 5001. SET PKR. NO TEST. REL PKR. TIH TO 5189. SET PKR. NO TEST. REL PKR. TIH TO 5252. SET PKR. INTERVAL TESTED GOOD. REL PKR. SET PKR @ 5221. REL. PULL UP TO 4340. SET PKR. ANNULUS TESTED GOOD. REL PKR. TIH TO 4497. SET PKR. BACKSIDE TESTED GOOD. REL PKR. TIH TO 4560. SET PKR. INTERVAL TESTED GOOD. CSG LEAK LOCATED BETWEEN 4560-5252. REL PKR. 1-03-10: PLUG SET @ 5203, 5324, 4506, 5070, 4945, 4889, 4820, 4757, 4503. PKR SET @ 5180, 5306, 4488, 5054, 4928, 4865, 4804, 4740, 4677, 4488. REL PKR. REL PLUG. 1-04-10: TIH W/RBP. TOP OF PLUG @ 4493. BTM OF PLUG @ 4500. TEST CSG TO 550 PSI ON CHART FOR 30 MINS. PLUG & CSG TEST GOOD. 1-05-10: REL FROM RBP @ 4493. TIH W/PROD TBG FROM DERRICK TO 4480. CIRC 100 BBLS PKR FLUID. 1-06-10: DUMP 200 LBS SAND ON PLUG. PRESS TEST DRY HOLE TREE, RBP & CSG TO 550 PSI FOR 30 MINS ON CHART. TEST FAILED.

This well is on the rig schedule to plug and abandon.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 03-11-2010

Type or print name
For State Use Only

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

DENIED
test failed

EG 3-15-10