

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 12 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ✓

30-025-03091

5. Indicate Type of Lease

STATE ☒ FEE ☐ ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT ✓

8. Well Number 103 ✓

9. OGRID Number 4323 ✓

10. Pool name or Wildcat ✓

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 6 Township 18-S Range 35E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3961' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: DEEPENING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-25-10: MIRU. 2-26-10: RUN DN TO 4707 W/BIT. COULD NOT GET CIRC. 2-27-10: TIH W/TBG TO 4013. BREAK CIRC. RN DN TO 4707. TAG. DRILL 4707-4800. 2-28-10: RUN W.L. LOG. FL @ 5000'. TAG UP @ 4770'. TIH W/TBG BHA TO 4782. C/O 4782-4800. 3-01-10: RAN DN TO 4805. NO FILL. SET OPEN HOLE PKR @ 4718. 3-02-10: PMP 4500 GALS 15% ACID FR 4710-4800. PMP CHEMICAL SQZ FR 4070-4800. PMP 30 BBLS FW PRE PAD, 330 GALS SCW358 & 20 GALS XC-302. REL ARROW SET PKR. 3-03-10: TIH W/2 7/8" TO TAG @ 4796 (PBTD). TIH W/TBG TO 4000. PULL RBP TO 3854. PMP 40 BBLS 10# BRINE. SET RBP @ 3854. PULL PKR TO 3813. REL PKR. 3-04-10: SET 5 1/2" RBP @ 158'. DROP 2 SX SAND ON RBP. TIH W/2 7/8" TBG. WASH SAND OFF RBP. LATCH ON & REL. TIH W/TBG TO 3792. 3-05-10: LATCH ONTO RBP & REL. EOT @ 3823. 3-06-10: TIH W/BHA & NEW 2 7/8" TBG. 3-07-10: TIH W/PMP & RODS. FINAL REPORT.

Spud Date:

2-25-10

Rig Release Date:

3-07-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

REGULATORY SPECIALIST

DATE 03-11-2010

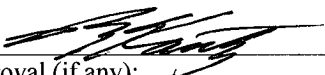
Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

MAR 15 2010

Conditions of Approval (if any):