

June 19, 2008

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 12 2010

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10045 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

R.L. BRUNSON /

8. Well Number 2 /

9. OGRID Number 4323 /

10. Pool name or Wildcat

WANTZ ABO ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ✓

2. Name of Operator

CHEVRON U.S.A. INC. /

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter P: 660 feet from the SOUTH line and 810 feet from the EAST line

Section 4 Township 22-S Range 37-E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: CLEAN OUT, ACIDIZE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-12-10: MIRU. 1-13-10: REL PKR. 1-14-10: TIH W/BHA. TAG TOF @ 5209. WORK DN TO 5213. 1-15-10: BREAK CIRC @ 4645 & 5184. C/O TO 5274. 1-16-10: CAUGHT FISH. BTM OF FISH HANGING @ 4860. 1-17-10: TAG @ 7355. BIT HANGING @ 5070. 1-18-10: PU RBP & SET @ 6634. SET PKR @ 6626. . WOULD NOT TEST. REL SEVERAL TIMES. LEAK.
 1-19-10: SET PKR @ 6155. LOAD & TEST. LEAK OFF IN 400 PSI. SWAB. 1-20-10: REL PKR. DROP 2 SX SAND DN CSG.
 1-21-10: SET CMT RET @ 6084. SQZ: SPOT 27 BBLS CL C CMT TO END OF TBG. TRAP 300 PSI ON CSG. DISPL 16 BBLS WTR & SQZ W/5 BBLS IN FORMATION TO 2500 PSI. REV OUT 20 BBLS CMT. 1-22-10: TAG CMT @ 6082. DRILL THRU CMT RET. DRILL 10' CMT. 1-23-10: TAG CMT @ 6094. DRILL CMT TO 6517. C/O 423' CMT. 1-24-10: FELL OUT OF CMT @ 6532. TEST SQZ TO 500 PSI. TAG SAND @ 6621. WASH SAND OFF RBP. TBG LANDED @ 6590. 1-25-10: REL RBP. 1-26-10: SET PKR @ 6626. LOAD CSG TO 350 PSI W/PKR FLUID. 1-28-10: MIRU SWAB. 1-29-10: 650 PSI ON TBG.
 FINAL REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 03-11-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 15 2010

Conditions of Approval (if any):