Two Copies	riate Distr	ict Office	EC		ED	State of Ne	w Me	exico							Form C-105			
Two Copies District I 1625 N French Dr., Hobbs, NM 88240 C 2011										1 WEST 1	A DI	NO		July 17, 2008				
District II 1301 W Grand Av	District II MAD 1.7 / 1110											1. WELL API NO. 30-025-10267						
District III 1000 Rio Brazos R	1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 874 OB District IV Oil Conservation Division 1220 South St. Francis Dr.											ease						
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											STATE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
A Decrea for City											5 Legge Name of Unit Agramment Name							
COMPLETION DEPOPT (Fill in house #1 through #21 C. Chi. 1.17										Lease Name or Unit Agreement Name Parks A								
	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or											6. Well Number						
[#33; attach this a	#33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC) 7. Type of Completion										4							
□ NEW WELL □ WORKOVER □ DEEPENING □PLIGRACK ☑ DIEFERENT DESERVOIR											MOTHER BUG HOR COMPANY							
1 o. Maine of Open	8. Name of Operator John H. Hendrix Corporation											DITC	-HOB - U	336 Billiebry,	Tubb & Drinkard			
10. Address of O	perator											0120						
P. O. Box 3040, 1											11. Pool name or Wildcat Blinebry Oil & Gas (6660)							
12.Location	Unit Ltr		ion	Towns	ship	Range	Lot		Feet from	the	N/S Line		from the	E/W Line	County			
Surface:	I	14		22S		37E		1980			SOUTH	660		EAST	Lea			
BH:		<u>l_</u>		<u> </u>														
13. Date Spudded		Pate T.D. R	eached			Released		16.		oleted 6/10	(Ready to Prod	7. Elevations (T, GR, etc) 33						
18 Total Measure 6460'	_					ck Measured Dept	20	Was Direc	l Survey Made?		21. Type Electric and Other Logs Run							
22. Producing Int 5420-5760' E	erval(s),	of this con	pletion - T	Гор, Во	tom, Na	ime	 -	I					<u> </u>					
	meory	OllæC	jas		CAS	INC DECC	NDD.	/D	. 11									
L.	23. CASING RECORD (Report all string CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE										gs set in we		CORD	ANGUE	T DILL LOD			
									LE SIZE		CEMENTING	JKE	CORD	AMOUN	T PULLED			
NC																		
24.					LINI	ER RECORD				25	1T	UBIN	NG REC	ORD				
SIZE	TOP		BOT	ITOM SACKS CEMENT			NT S	SCREEN SIZ		ZE DEPT		PTH SET	H SET PACKER SET					
			-							23	/8"	62	51'					
26. Perforation	record (in	nterval, siz	e, and num	nber)			2	7. ACI	D. SHOT.	FR/	ACTURE CEI	MFN	T SOLIE	FEZE ETC				
5420', 5435',54	45', 545	57' 54 73'	5538' 5	5540' 4	5562' 4	5567' 55 04'		EPTH I	NTERVAL	,	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
5612', 5623', 56 holes.	550 ² ,566	55', 5683'	, 5702', 5	5711', 5	7724,5	738', 5760'. 20) 5	420-5	760'	2,000 gal acid 15% nefe HCl								
				2														
28. Date First Product	100		Productu	on Meth	od (Ela	wing, gas lift, pun	ROL	<u>ouc</u>	TION		T							
2/16/10							iping -	size and	t type pump _,	,	Well Status (Prod. or Shut-in)							
Date of Test	Hours	Tested	Pumping Chol	ce Size	1/4" x 16	Prod'n For		il - Bbl		Geo	Prod - MCF							
3/1/10		24				Test Period 24 h		11 - 1501	l	30	- MCF	Water - Bbl Gas - Oil Ratio			Oil Ratio			
Flow Tubing	Casing	g Pressure	Calc	ulated 2	<u>_</u> 4-	Oil - Bbl		Gas -	MCF	V	Vater - Bbl.	L_	Oil C	1 10 (0	 			
Press.		35#	Hour	Rate					WEI	ı	vater - But.		Oil Grav	rity - API - <i>(Co</i>	orr.)			
29. Disposition of	Gas (Solo	d, used for	fuel, vente	d, etc.)				L		L_		30. Te	est Witnes	sed Rv				
sold 31. List Attachmer	nte										-	Allon	Dobbs	sou by				
32. If a temporary																		
33. If an on-site bu	rial was	used at the	well, repo	rt the ex	act loca	tion of the on-site	burial.							-				
I handhu aaut:f	th ~+ +1	a in C	-4: 7		, .	Latitude					Longitude	_		N.	AD 1927-1983			
I hereby certify	inal th	e injorm	ation sh	own oi	n both Pı	<i>sides of this fo</i> rinted	orm is	true a	nd compl	ete t	o the best of	my k	nowled	ge and belie	rf			
Signature Con	y	Ann	- Houza	~			n Dora	an Hay	nes Titl	e Ei	ngineer			Date 3/1	1/10			
E-mail Address	cdor	anhaynes	s@jhhc.c	org						Ĺ				Date 3/1	1/10			
										1/								

Submit To Approp Two Copies	riate Distric	Office		State of New Mexico								Form C-105								
District I 1625 N French Dr	. Hobbs. Ni	и 88240 I		Enc	Reso	July 17, 2008														
District I 1301 W Grand Avenue, Artesia, NM 88210 District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division											1. WELL API NO. 30-025-10267									
District III MAR 1/2 7/11/11 On Conservation Division												2. Type of Lease								
District IV												STA 3. State Oil &		FE		FED/IND	IAN			
1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	MERCHANICA TO A STATE OF THE ST			
											Lease Name or Unit Agreement Name									
												Parks A 6. Well Number.								
C-144 CLO	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											4								
7 Type of Com	7 Type of Completion:																			
□ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR 8. Name of Operator											9. OGRID	DHC	-нов -	0356 Bli	inebry, Tu	bb & Drinkard				
John H. Hendrix 10. Address of O		on											01202							
P O. Box 3040,		X 79702	2-3040									11. Pool name								
12.Location	Unit Ltr	Sect	tion	Towns	hin	Range	Lot		F	eet from th	16	Tubb Oil & Gas (Pro Gas) (86440) N/S Line Feet from the E/W Line County								
Surface:	I	14		22S	р	37E	200			980		SOUTH	660	Hom u	EAS		Lea			
ВН:									_		\dashv				-					
13. Date Spudde	Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to 2/16/10										(Ready to Prod				7. Elevations (DF and RKB, RT, GR, etc.) 3334' GR					
18. Total Measur 6460'	red Depth o	of Well		19 F	lug Bac	k Measured Dep	oth		20. W	Vas Directi	ona	Survey Made?)				ther Logs Run			
22 Producing In					tom, Na	ıme								<u> </u>						
5906-6140' Tubb Oil & Gas (Pro Gas)																				
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT											MOLDIT	DULLED								
CASINO SI	Z.C	W LI	GIII LB./i			DEFINSE			HOLE	E SIZE		CEMENTIN	G KE	CORD	A	MOUNT	PULLED			
NC																				
															<u> </u>					
24.					LIN	ER RECORD					25.	1T	UBN	NG RE	CORD					
SIZE	TOP		BO	TTOM SACKS CEMENT			SCREEN SIZ		Œ	DI	EPTH SI		PACK	ER SET						
		<u> </u>							2.		23	3/8"	62	251'		ļ				
26. Perforation	record (in	terval, siz	ze, and nur	nber)	-	1		27. A	CID	SHOT, I	FR.	ACTURE, CE	MEN	IT. SO	JEEZE.	ETC.				
•								DEPT	H IN	TERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
									5906-6140'			1,500 gal acid 15% nefe HCl								
											,									
28.			1					DDU												
Date First Produc	ction		Product	ion Metl	iod (Fla	owing, gas lift, pi	umping	g - Size	and t	ype pump)		Well Status	(Prod	d. or Shi	ıt-in)					
2/16/10 Date of Test	Hours	Tostad	Pumpin	g 2" x 1 oke Size	½" x 1	6' Prod'n For	-	07. 1	31.1		_	Prod				T				
3/1/10	riours	24	Circ	JKC SIZC		Test Period 24	hr	Oil - E	301		Uas 15	s - MCF	0	ater - Bl	ol.	Gas - C	Dil Ratio			
Flow Tubing Press	Casing	Pressure 35#		culated 2 ur Rate	24-	Oil - ВЫ		G	as - N	ICF	1	Water - Bbl.		Oil G	ravity - A	API - (Cori	r)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																				
Allon Dobbs																				
31. List Attachments																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature Carolyn Doran Haynes Title Engineer Date 3/11/10 E-mail Address cdoranhaynes@jhhc.org																				
	-											VIII	•							

)

Submit To Appropriate District Office Two Copies District I State of New Mexico Energy Minerals and Natural Resources										Form C-105								
Life gy, with class and Namial Resources										1. WELL	A DI 1	NO		July 17, 2008				
1301 W Grand A	District II MAR 12 2010 Note that III MAR 12 2010 Oil Conservation Division												NO.					
District III 1000 Rio Brazos Rd., Aztec, NM 87470 OBB District IV Oil Conservation Division 1220 South St. Francis Dr.												ease	57 ppp					
1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505												TE & Gas	☐ FEE Lease No		DIAN			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
i i											5. Lease Name or Unit Agreement Name Parks A							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or											6 Well Number:							
Z C-144 CLO #33, attach this a	and the pla	TACHM t to the C-	ENT (Fill 144 closur	in boxe e report	es #1 thi	rough #9, #15 Da ordance with 19.1	ate Rig 5.17.13	Released B.K NMA	l and #32 an AC)	d/or	4							
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR										R OTHER DHC-HOB - 0356 Blunchry Tubb & Drinkard								
John H. Hendrix	Corporati										9. OGRID	01202			Joe W Difficult			
10 Address of O P. O. Box 3040,	perator Midland	ΓΧ 7 9702	-3040								11 Pool name							
	Unit Ltr			Tr.							Drinkard Pool (19190)							
12.Location Surface:	I	Secti-	on	Towns 22S	hip	Range 37E	Lot		Feet from 1980	the	N/S Line SOUTH		from the	E/W Line	County			
BH:						J.E	-		1980		3001H	660		EAST	Lea			
13. Date Spudded	Date Spudded 14. Date T.D. Reached 15 Date Rig Released 16. Date Complete 2/16/1										(Ready to Prod	luce)		17. Elevations (DF and RKB, RT, GR, etc.) 3334' GR				
18. Total Measur 6460'	_					ck Measured Dep	oth	20	Was Direc	tiona	al Survey Made? 21. Type Electric and Other Logs Ru							
22. Producing Int 6258-6328' I	terval(s), o Drinard 1	f this com	pletion - T	op, Bot	tom, Na	nme												
23.	`				CAS	ING REC	ORD	(Rep	ort all st	ring	os set in we	-11)						
CASING SI	23. CASING RECORD (Report all string CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE										CEMENTING RECORD AMOUNT PULLED							
NC							- -											
						···												
24.	1				LINI	ER RECORD			.	25.	<u> </u>	HRIN	G RECO	7017				
SIZE	SIZE TOP BOT				TOM SACKS CEMENT			SCREEN SIZ		SIZ	E	DE	PTH SET		ER SET			
										23	3/8"	62:	51'					
26. Perforation	record (in	terval, size	, and num	ber)				27. AC	D, SHOT,	FR/	ACTURE, CE	MENT	Γ, SQUE	EZE, ETC.				
							<u> </u>	DEPTH 6258-6	INTERVAL		AMOUNT AND KIND MATERIAL USED							
								3236-0	J20		1,500 gal acid 15% nefe HCl							
28.								DITO	ELON									
Date First Product	tion	Ï	Production	n Meth	od (Flo	wing, gas lift, pu	mping -	Size and	TION d type pump	}	Well Status	(Prod	or Shut					
2/16/10			Pumping				1 0		· •)p • p •p)			(1 10 u .	or snut-t	n)				
Date of Test	Hours '	Tested		e Size		Prod'n For		Dil - Bbl			- MCF	Wat	er - Bbl.	Gas - C	Dil Ratio			
3/1/10	ļ	24				Test Period 24	hr 0) 		30		0						
Flow Tubing Press.		Pressure 35#	Hour		1-	Oıl - Bbl		Gas -	MCF	 	Vater - Bbl.		Oil Grav	ity - API - <i>(Cori</i>	r.)			
29. Disposition of		, used for f	uel, vente	d, etc)	1							30. Te	st Witnes	sed By				
sold 31. List Attachmen	nts											Allon 1	Dobbs					
32. If a temporary	pit was us	ed at the w	ell, attach	a plat v	with the	location of the te	emporar	rv pit.										
33. If an on-site bu						tion of the on-sit			··· - ·-				· <u> </u>					
I hereby certify	that the	e informa	ation sho	own or	both	<u>Latitude</u> sides of this f rinted	form is	true a	nd comple	ete t	Longitude o the best of	my ki	nowledg	NAI ge and belief	D 1927 1983			
Signature E-mail Address	roly	- Da	m //w	~ _	F.	rinted Iame Caroly								Date 3/11				
									K	1		·						