Form 3160-5 (August 1999)

(This space for Federal or State Office use)

Three To O S C. Section 1001, makes it a crime for any person knowingly and william to make any

Approved by Conditions of approval, if any:

ts jurisdiction

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT MAR 12 2019CD Hobbs

MAR 1 0 2010

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

s/Chris Walls

Date

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLSOBS OCD			5. Lease Serial No. NMNM-98189	
Do not use this form for proposals to drill or to re-enter an				
abandoned well. Us	e Form 3160-3 (APD) for such			6. If Indian, Allottee or Tribe Name
St	JBMIT IN TRIPLICATE	,		7. Unit or CA Agreement Name and No.
T (M)				7. Officer CA Agreement Name and No.
ı. Type of Well 🔽 Oil Well 🔲 Ga	as Well			8 Well Name and No.
Name of Operator				Nana 30 Fed 3
Devon Energy Production Company, LP				9. API Well No.
Address and Telephone No.				30-025-39580
20 North Broadway, Oklahoma City, OK 73102 405-552-8198				10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Lusk; Bone Spring, North
2040' FSL 1980' FWL, Unit K				12. County or Parish 13. State
Sec 30 T18S R32E				Lea / NM /
	APPROPRIATE BOX(s) TO II	NDICATE NATURE OF	TYPE OF ACTIO	RT, OR OTHER DATA
TYPE OS SUBMISSION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Product Reclam	tion (Start/Resume)
Subsequent Report	Casing Repair	New Constructi		
Final Abandonment Notice	✓ Change Plans	Plug and Aband		rarily Abandon
	Convert to Injection	☐ Plug Back		Disposal any proposed work and approximate duration thereof. If the proposal
ill also be used.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	·	well to ~8,700'. The following changes in cement
ew Producton Casing Program:				
ole Size Hole Interval OD Ca		Weight Collar	<u>Grade</u>	
7/8" 0 '- 8700 5 1	/2' 0' - 8700'	17# LT&C	N-80	
ement for production casing:				
tage 1: Cement with 260 sacks (15:16	:11) Poz Class C + 1% KCl + 1	0.75% EC-1 + 0.4% CI	D-32 + 3 #/sx LCM	I-1 + 0.6% FL-25 + 0.6\$ FL-52A; 13.3 pps, 1.56 cf/sx,
55 gps. Stage 2: Lead with 820 sacks	(35:65) Poz Class C + 1/4 #/	sx Cello Flake + 6 % B	entonite; 12.5 ppg	, 1.94 cf/sx, 10.65 gps. Tail with 150 sacks (60:40)
oz Class C + 2% NaCl + 0.1% Sodium	Metasilicate + 4% MPA-5; 13.	.8 pps, 1.35 ct/sx, 6.29	gps. Dy toor at 5	,,000 .
4. Thereby certify that the foregoing is	true and correct			APPROVED
X A GC) Nam	ne Norvel	a Adams	THE TWO TO
igned ()	Title	Sr. Staff Engine	ering Technician	Date 2/10/2010

Title

PETROLEUM ENGANSSIB

MAR 1 5 2010