July 17, 2008   July 17, 200	Submit To Approp							State of Ne									I	Form C-105	
Dates III Control Control, Areas Not STEEL   2010 Oil Conservation Division   30-025-39193   30-	District   Minerals and Natural Resources								July 17, 2008										
Description   The	District II											1							
Intel® to Base, Rd. Aces, NM 8-19   Case   Peronnolan	1301 W Grand Av	enue, Artes	sıa, NN	4 88240 C	11	201	î Oi	l Conservat	tion	Div	isic	n							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District III TIMN 1 1 2010 On Consol vation Division 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr										· · · · ·								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV 1220 S. St. Francis Dr. Santa Fa. N.M. 97505																		
4. Ration for filling.  3. Leasts Name or Units. Agreement Name House SWD Ho																			
Second Completion   Completio			<u> </u>	1011 0	1 1 1	LUC	/IVII L	L HON IXL	- 01	X 1 /	VIVL	LOG					· cerescinentifications		
El C-144 CLOSURE ATTACHMENT (Full in boxes #1 through #9, #15 Date Rig Released and #92 and/or #1   1913 F13 KNMAC   7 spee (Compiled Monos Andrew Monos M		Ü						•					l	House SWE	)	iii Agreei	mont rame		
#33 states this and the plat to the C-144 closure region to accordance with 19.15.17.13.K NAMAC)  7 Type of Cemplotery NEW WELL WORKOVER  8 Name of Operator Apache Corporation  10. Address of Operator Tulsa. OK 74136  11. Pool name or Widsat SWD; San Andres - Gloriela (96127)  12. Location Until 17 Scoten Tulsa. OK 74136  12. Location Until 18 Scoten Tulsa. OK 74136  13. Date Spadded 14 Date T.D. Reiched 15. Date Spadded 16. Date Completed (Ready to Produce) 17. Elevations (DY and RKB. RT. OR. C. 20156S' 18. Total Measured Depth of Well 19. Plag Back Measured Depth of Well 19. Plag Back Measured Depth of Well 19. Plag Back Measured Depth of Well 19. Plag Back Measured De	<b>⊠</b> COMPLET	ION REF	PORT	(Fill in bo	xes#	1 throu	gh #31	for State and Fed	well	s only	)			6. Well Numb	er:				
7 Types of Completion*   Name of Operator	C-144 CLOS	☑ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 elegate report in accordance with 10.15.17.12 K NMA C)								/or	1 .								
10. Address of Operation	7 Type of Comp	olction.				<del>-</del>								_					
10. Address of Operator   Color   Tules, OK 74136   Very   Surface   Surface   Surface   Surface   Surface   Surface   M	NEW Y	WELL L	_l wo	DRKOVER	<u>×</u> [	DEEPE	NING	∐PLUGBACK	<u> </u>	DIFFE	EREN	IT RESERV	OIR T	€ ☐ OTHER					
12.   Location   Loc	8. Name of Opera	Apa	iche (	Corporat	ion									9. OGRID 87	3				
12.   Location   Unit Life   Section   Township   Range   Lox   Feet from the   NS Line   Feet from the   EW Line   County	10. Address of O	perator 6	120.5	S Vale Δν	/A S	Luite 1	500							11. Pool name	or Wı	ldcat			
Surface:   M   12   20S   38E   990   South   500   West   Lea		T	ulsa.	OK 741	ve, o 36	ounte i	300							SWD; San Andres - Glorieta (96127)					
Surface:   M	12 Location					Towns	hip	Range Lot			Feet from		he	N/S Line					
BH:		M		12		20	ns	38F						South	ļ		West	Lea	
S. Total Measured Depth of Well   19, Plug Back Measured Depth   20 Was Directional Survey Made"   21. Type Electric and Other Logs Run   5700' OH   20. Was Directional Survey Made"   21. Type Electric and Other Logs Run   5700' OH   700' OH	BH;							002						Codin			77031	- Loa	
18. Total Measured Depth of Well   19. Plug flack Measured Depth   20. Was Directional Survey Mode?   21. Type Electric and Other Logs Run 5700° OH   No	13. Date Spudded	i   14 D	ate T.I	D. Reached	 i	15. D	ate Rig	Released	l		16	Date Comp	leted	(Ready to Prod	ucc)	17	l '. Elevations (I	DF and RKB,	
22. Producing Interval(s), of this completion - Top, Botton, Name  23. CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT IB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  NC NC LINER RECORD 25. TUBING RECORD  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number)  26. Perforation record (interval, size, and number)  27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  Acoused write, gate 11½, pumping - Size and type pumpi  OZ/11/2010  Date of Test Hours Tested Choke Size Proof in For Test Frond  Date of Test Hours Tested Choke Size Proof in For Test Frond  Casing Pressure Calculated 24- Ifour Raice  C-102, C-103, MIT Chart, C-144 CLEZ  23. If a temporary pit was used at the well, tanch a plat with the location of the temporary pit  33. If an on-site burial was used at the well, tanch a plat with the location of the temporary pit  33. If an on-site burial was used at the well, tanch a plat with the location of the itemporary pit  34. If a temporary pit was used at the well, tanch a plat with the location of the temporary pit  35. If an on-site burial was used at the well, tanch a plat with the location of the itemporary pit  36. Ten Winnessed By  37. Ten Winnessed By  38. Ten Winnessed By  39. Ten Winnessed By  30. Test Winnessed By  30. Test Winnessed By  30. Test Winnessed By  30. Test Winnessed By  31. If an on-site burial was used at the well, report the exact location of the itemporary pit  31. If an on-site burial was used at the well, report the exact location of the on-site burial  Lattude Longitude Longitude Date 03/03/2010																			
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DEPTH INTERVAL  4600' - 5700' OH Injecting    Amount And KIND MATERIAL USED										<u> </u>					+	1000	·	1000	
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Date of Test Hours Tested Choke Size Prod'n For Test Period Gas - MCF Water - Bbl. Gas - Oil Ratio  Flow Tubing Press.  Casing Pressure Calculated 24- Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr)  Press.  30. Test Witnessed By  31 List Attachments C-102, C-103, MIT Chart, C-144 CLEZ  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Amber Cooke Title Engineering Tech Date 03/03/2010				1 100	iu(110)	ai ivicili	iou (F16	ınıng, gus tijt, pu	mpin	g - SIZ	e ano	• <i>суре ритр)</i>	,						
Test Period  Test Period  Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr )  29. Disposition of Gas (Sold, used for fuel, vented, etc)  31. List Attachments C-102, C-103, MIT Chart, C-144 CLÈZ  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit  33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name  Name  Title Engineering Tech Date  03/03/2010			an .	<del></del>	GL 1						D1.1								
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian_					
			OIL OR GAS				

	,		LITTOLOGI RECORD (A	1	T	Thickness	
From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
					,		