Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
Energy, Minerals and Natural Resources			WELL API NO.
District II			30-025-38571
District I 1625 N. French Dr , Hobbs, No. 1822 10 District II 1301 W. Grand Ave., Artesia, NM 88210 District III MAR 0.3 2010 1220 South St. Francis Dr			5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410			STATE FEE
District IV FOR FSOCD Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pevehouse 8
			8. Well No. 1
Lone Star Oil & Gas, Inc.			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
PO Box 2696, Midland, TX 79702			Morrow
4. Well Location			
Unit Letter P : 660 feet from the South line and 900 feet from the East / line Section 8 Township 24-S Range 36-E NMPM County Lea			
Section 8 Township 24-S Range 36-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3409 RKB			
Pit or Below-grade Tank Applicat			
Pit type Depth to Ground			Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			LING OPNS. D P AND A
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING/CEMENT	JOB 📙
OTHER:		OTHER:	,
	d operations (Clearly state all per		Vo portinant dates including actionated date of
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
1. MIRU rig and cementing equipment.			
2. NU BOP. POH w/ production tbg. RIH and tag existing plug @ 9124'. POH to 8650'. Spot 20 sx @ 8650-8550. WOC and tag			
3. Spot 25 sx plug @ 6500-6350. 4. Spot 45 sx plug @ 5050 4850. 5. Spot 45 sx plug @ 2500-2350. 5. Spot 45 sx plug @ 2500-2350. 5. Spot 45 sx plug @ 600-450. 5. Spot 45 sx plug @ 600-450. 6. Spot 45 sx plug @ 600-450.			
5. Spot 45 sx plug @ 2500-2350. Secur (5-25-4925) we the Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operation			
6. Spot 45 sx plug @ 600-450. Spot 40 secont (1360 -1260)			
7. Spot 10 sx surface plug. 205%			
8. Cut off well head and weld on Dry Hole Marker.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
Λ ,	<u> </u>		a (assessed) attenuative SES approved plant.
SIGNATURE / See ant	TITLE .	Agent	DATE <u>03/02/10</u>
Type or print name Des Mante			
Type or print name Ben Montgomery E-mail address: beam bon and assa Telephone No. 4325807161			
\$11/10	7 /	_	- ··
APPROVED BY	TITLE_	STAFF N	GZ DATE 3-16-10
Conditions of Approval (if any):		Form provided by	Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com

