

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
MAY 17 2010
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. 30-025-38004 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name DC Hardy ✓
8. Well Number 9 ✓
9. OGRID Number 873 ✓
10. Pool name or Wildcat Blinebry O&G (Oil), Tubb O&G (Oil), Drinkard ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other: ✓

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter O : 410 feet from the South line and 2310 feet from the East line
Section 20 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3484'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was producing from the Drinkard only. Apache recompleted this well to add the Blinebry and the Tubb and will downhole commingle all zones per DHC-HOB-0355.

2/24/10 POOH w/rods and pump.

2/25/10 POOH w/tbg. RIH w/CBP @ 6400'. Perf Tubb @ 6104, 06, 08, 09, 26, 28, 30, 59, 91, 93, 6200, 06, 25, 45, 47, 49, 53, 60, 68, 72, 74, 6276 w/2 JSPF. 44 holes.

2/26/10 Acidize w/3k gals 15% HCl.

3/1/10 Frac w/24k gals gel & 25k# 20/40 sd.

3/2/10 Set CBP @ 6070' Perf lower Blinebry @ 5892, 94, 96, 5937, 6003, 04, 05, 06, 14, 17, 36, 6040 w/4 JSPF. 48 holes

3/3/10 Acidize lower Blinebry w/2709 gals 15% HCl. Frac w/16632 gals gel & 13k# 20/40 sd. Set CBP @ 5850'. Perf upper Blinebry @ 5807, 5796, 5760, 5758, 5756, 5651, 5648, 5616, 5606, 5590 w/4 JSPF. 40 holes Acidize w/5880 gals 15% HCl. Frac w/17804 gals gel & 14k# 20/40 sd.

3/5/10 DO CBP's. Wash sand to PBD @ 6828'

3/9/10 RIH w/prod equip. Tbg @ 6764'. Producing Blinebry/Tubb/Drinkard

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Amber Cooke

TITLE Engineering Tech

DATE 03/16/2010

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAR 18 2010

Conditions of Approval (if any):