Two Copies	ate District C	mRE	CE	Men	State of Ne Minerals and	w M d Nati	exico	SOUTCAS				F	Form C-105 July 17, 2008
Submit To Appropriate District Office State of New Mexico Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District II 1301 W. Grand Avenue, Artesia, NM 88210 District II 1301 Office State of New Mexico Minerals and Natural Resources 7 2010 Oil Conservation Division								1. WELL API NO.					
1301 W. Grand Avenue, Artesia, NM 88210 / 2010 Oil Conservation Division							2. Type of Lo	2. Type of Lease					
District III 1000 Rio Brazos Rd , Aztec, NM 8740BB50CD 1220 South St. Francis Dr. District IV								STATE FEE FED/INDIAN					
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Oil & Gas Lease No. NA					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Nam	· · · · · · · · · · · · · · · · · · ·	1 1 7 7 2 2	on a stand of the		
4. Reason for filing:								DC Hardy					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							6. Well Numb	ber:					
33; attach this a	nd the plat to	ACHMEN o the C-144	T (Fill 4 closur	in boxes #1 th c report in acco	rough #9, #15 Da ordance with 19.1	nte Rig 5.17 13	Released	and #32 and/or C)	r 9			•	
. Type of Comp □ NEW	VELL 🗍	WORKOV	ÆR 🗖	DEEPENING	PLUGBACH	< 🗵 D	IFFEREN	IT RESERVO	IR OTHER				
Name of Opera	tor Apach	e Corpo	ration		7				9. OGRID 87	3			
0. Address of O	arator								11 Pool name		at		C
	612	0 S Yale sa, OK 7		Suite 1500					Blinebry O	&G (Oil)), Tubl	b O&G (Oil), Drinkard
2.Location	Unit Ltr	Section		Township	Range Lot		Feet from		N/S Line	Fect from the		E/W Line	County
Surface:	0	2	0	21S	37E			410	South	23	10	East	Lea
H:			-		-			·			-4 <u>-</u> -1		
3 Date Spuddee	14. Date	T.D. Read	ched	15. Date Ri	ig Released	l	16 03/	Date Complet 09/2010	ed (Ready to Proc	luce)		7. Elevations (Γ, GR, etc.) 3	DF and RKB, 484' GL
8. Total Measur 875'	ed Depth of	Well		19 Plug Ba 6828'	ack Measured Dep				nal Survey Made	al Survey Made? 21. Type Electric and Other Logs Run			
2 Producing Int	erval(s), of	this compl	ction - T	Fop, Bottom, N	lame	obad							
	Drinkard)	, 6104 -	6276		0' - 6040' (Blin		(Pon	ort all stri	ngs set in w				
3. CASING SI	ZE	WEIGH	IT LB./I		DEPTH SET			LE SIZE	CEMENTIN		RD	AMOUN	NT PULLED
NC													
					. <u>.</u>								
	1												
4					NER RECORD				25. 7	rubing	RECO	ORD	
	ТОР		ВОТ	LIN	NER RECORD SACKS CEM	ENT	SCREEM		25. T SIZE	TUBING	RECO		CKER SET
	ТОР		BOT			ENT	SCREEM					Γ ΡΑΟ	CKER SET
IZE				ГТОМ		ENT		2 V	SIZE 2-7/8"	DEPT	гн sет 6764	Г РАС .'	CKER SET
IZE 6. Perforation	record (inte		and nur	nber)		IENT	27. AC	N SHOT, F	SIZE 2-7/8" TRACTURE, CE	DEPT	TH SET 6764 SQUI	EEZE, ETC	
IZE 6. Perforation Drinkard 658	record (inte 0' - 6698'	Previous	and nur	nber)		ENT	27. AC DEPTH	2 V	SIZE 2-7/8" RACTURE, CE AMOUNT A	DEPT EMENT,	6764 SQUI	F PAC	
IZE 6. Perforation Drinkard 658 Tubb 610	record (inte 0' - 6698' 4' - 6276'	Previous New Per	and nur s Perfs	nber) Producing ducing		ENT	27. AC DEPTH 6	N SHOT, F ID, SHOT, F INTERVAL	SIZE 2-7/8" FRACTURE, CE AMOUNT / Acidize w/3	DEPT EMENT, AND KIN 3k gals 15%	6764 SQUI D MA	F PAC	ED
IZE 6. Perforation Drinkard 658 Tubb 610	record (inte 0' - 6698' 4' - 6276'	Previous New Per	and nur s Perfs	nber) Producing ducing	SACKS CEM		27. AC DEPTH 6 51	N 5 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040'	SIZE 2-7/8" FRACTURE, CE AMOUNT / Acidize w/3	DEPT EMENT, AND KIN 3k gals 15%	6764 SQUI D MA	F PAC	:D I & 25k# 20/40 sd
0. Perforation Drinkard 658 Tubb 610 Blinebry 559	record (inte 0' - 6698' 1' - 6276' 0' - 6040'	Previous New Per New Pe	and nur s Perfs fs Proo rfs Proo	nber) Producing ducing oducing	SACKS CEM	PRC	27. AC DEPTH 6 51	N 5 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858	DEPT EMENT, AND KIN 3k gals 15% 99 gals 15%	FH SET 6764 SQUI D MA ^T HCI Fra	F PAC	:D I & 25k# 20/40 sd
1ZE 6. Perforation Drinkard 658 Tubb 610 Blinebry 559 18 28 Date First Produc	record (inte 0' - 6698' 4' - 6276' 0' - 6040'	Previous New Per New Pe	and nur s Perfs fs Product	rTOM mbcr) Producing ducing oducing	SACKS CEM	PRC	27. AC DEPTH 6 51	N 5 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION	SIZE 2-7/8" FRACTURE, CE AMOUNT / Acidize w/3 Acidize w/858	DEPT EMENT, AND KIN 3k gals 15% 99 gals 15% 5 (Prod c	FH SET 6764 SQUI D MA ^T HCI Fra	F PAC	D I & 25k# 20/40 sd
26. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20	record (inte 0' - 6698' 4' - 6276' 0' - 6040' ttion	Previous New Per New Pe	and nur s Perfs fs Pro rfs Pro Product Pumpin	rTOM hbcr) Froducing ducing oducing oducing ion Method (F ng	SACKS CEM	PRC	27. AC DEPTH 6 50 DDUC 7 - Size an	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump)	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod	DEPT EMENT, AND KIN 3k gals 15% 99 gals 15% s (Prod c ucing	H SET 6764 , SQUI D MA ⁻ HCI Fra HCI Fra	EEZE, ETC TERIAL USE ac w/24k gals ge ac w/34436 gals m)	ED I & 25k# 20/40 sd gel & 27k# 20/40 sd
26. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe	and nur s Perfs fs Pro rfs Pro Product Pumpin	rTOM mbcr) Producing ducing oducing	SACKS CEM	PRC	27. AC DEPTH 6 5: DDUC 5: 5: Size an Oil - Bbl	N 5 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump)	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Wcll Statu Prod Gas - MCF	DEP1 EMENT, ND KIN Ik gals 15% I9 gals 15% s (Prod c ucing Wate	FH SET 6764 SQUI D MA ^T HCI Fra	EEZE, ETC TERIAL USE ac w/24k gals ge ac w/34436 gals -un) Gas	ED 1 & 25k# 20/40 sd gel & 27k# 20/40 sd
12E 16. Perforation Drinkard 658 Tubb 610 Blinebry 559 18 Date First Produc 03/09/20 Date of Test 03/14/2010	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe	and nur s Perfs fs Product Product Pumpin	rTOM mber) Producing ducing oducing ion Method (F ng oke Size	SACKS CEM	PRC	27. AC DEPTH 6 50 DUC 7 - Stze an 011 - Bbl 26	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2) 2 (2) 2 (2) 2 (2) 2 (2) 3 (2) 4 (2) 4 (2) 4 (2) 4 (2) 5 (SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod Gas - MCF 200	DEP SMENT, ND KIN ik gals 15% 9 gals 15% s (Prod c ucing Wate 119	FH SET 6764 SQUI D MA HCI Fra HCI Fra HCI Fra HCI Fra	r PAC EEZE, ETC TERIAL USE ac w/24k gals ge ac w/34436 gals -un) Gas 76	D & 25k# 20/40 sd gel & 27k# 20/40 sd , - Oil Ratio 9 2
SIZE 26. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test 03/14/2010 Flow Tubing Press.	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe	and nur s Perfs fs Product Product Pumpin Cho Cal- Hou	rTOM mber) Producing ducing oducing oducing non Method (F ng oke Size culated 24- ur Rate	SACKS CEM	PRC	27. AC DEPTH 6 50 DUC 7 - Stze an 011 - Bbl 26	N 5 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump)	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Wcll Statu Prod Gas - MCF	DEP1 EMENT, ND KIN kk gals 15% i9 gals 15% s (Prod c ucing Wate 119	r H SET 6764 SQUI D MA HCI Fra HCI Fra r - Bbl.	EEZE, ETC TERIAL USE ac w/24k gals gei ac w/34436 gals un) Gas 76 vity - API - (C 37.2	D & 25k# 20/40 sd gel & 27k# 20/40 sd - Oil Ratio 9 2
12E 6. Perforation Drinkard 658 Tubb 610 Blinebry 559 18 Date First Produc 03/09/20 Date of Test 03/14/2010 Flow Tubing ress. 9. Disposition o	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe	and nur s Perfs fs Product Product Pumpin Cho Cal- Hou	rTOM mber) Producing ducing oducing oducing non Method (F ng oke Size culated 24- ur Rate	Vowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRC	27. AC DEPTH 6 50 DUC 7 - Stze an 011 - Bbl 26	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2) 2 (2) 2 (2) 2 (2) 2 (2) 3 (2) 4 (2) 4 (2) 4 (2) 4 (2) 5 (SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod Gas - MCF 200	DEP1 EMENT, ND KIN kk gals 15% i9 gals 15% s (Prod c ucing Wate 119	H SET 6764 SQUI D MA ^T HCI Fra HCI Fra or Shut- r - Bbl.	EEZE, ETC TERIAL USE ac w/24k gals ge ac w/34436 gals 	D & 25k# 20/40 sd gel & 27k# 20/40 sd , - Oil Ratio 9 2
12E 6. Perforation Drinkard 658 Tubb 610 Blinebry 559 18 Date First Produc 03/09/20 Date of Test 03/14/2010 Flow Tubing ress. 9. Disposition o	record (inte 0' - 6698' 4' - 6276' 0' - 6040' rtion 010 Hours T 0 24 Casing 1 f Gas (Sold, ents	Previous New Per New Pe	and nur s Perfs fs Product Product Pumpin Cho Cal- Hou idel, vent	rTOM mbcr) Producing ducing oducing	Vowing, gas lift, p Prod'n For Test Period Oil - Bbl.	PRC	27. AC DEPTH 6 50 DUC 7 - Stze an 011 - Bbl 26	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2) 2 (2) 2 (2) 2 (2) 2 (2) 3 (2) 4 (2) 4 (2) 4 (2) 4 (2) 5 (SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod Gas - MCF 200	DEPT EMENT, AND KIN ik gals 15% i9 gals 15% is (Prod c ucing Wate 119 30. Test	H SET 6764 SQUI D MA ^T HCI Fra HCI Fra or Shut- r - Bbl.	EEZE, ETC TERIAL USE ac w/24k gals gei ac w/34436 gals un) Gas 76 vity - API - (C 37.2	D & 25k# 20/40 sd gel & 27k# 20/40 sd , - Oil Ratio 9 2
26. Perforation Drinkard 658 Tubb 610 Blinebry 559 Date First Produc 03/09/20 Date of Test 03/14/2010 Flow Tubing Press. 29. Disposition o	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe csted Pressure used for fi	and nur s Perfs fs Product Product Pumpin Cho Cal- Hou add, vent 3, C-10	rTOM mber) Producing ducing boducing non Method (F ng looke Size culated 24- ur Rate ted, etc.) Sold D4's	SACKS CEM	PRC	27. AC DEPTH 6 5: DDUC c - Size an Oil - Bbl 26 Gas	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2) 2 (2) 2 (2) 2 (2) 2 (2) 3 (2) 4 (2) 4 (2) 4 (2) 4 (2) 5 (SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod Gas - MCF 200	DEPT EMENT, AND KIN ik gals 15% i9 gals 15% is (Prod c ucing Wate 119 30. Test	H SET 6764 SQUI D MA ^T HCI Fra HCI Fra or Shut- r - Bbl.	EEZE, ETC TERIAL USE ac w/24k gals gei ac w/34436 gals un) Gas 76 vity - API - (C 37.2	D & 25k# 20/40 sd gel & 27k# 20/40 sd , - Oil Ratio 9 2
6. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test 03/14/2010 Press. 9. Disposition o 1 List Attachm 2 If a temporar	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe csted Pressure used for fi	and nur s Perfs fs Product Product Pumpin Che Cal- Hou uel, venu 3, C-10 cell, attac	TTOM mber) Producing ducing ducing for Method (F ng oke Size culated 24- ar Rate ted, etc.) Sold D4's ch a plat with t	SACKS CEM	PRC	27. AC DEPTH 6 5: DDUC 7 - Stze an Oil - Bbl 26 Gas	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2) 2 (2) 2 (2) 2 (2) 2 (2) 3 (2) 4 (2) 4 (2) 4 (2) 4 (2) 5 (SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/858 Well Statu Prod Gas - MCF 200	DEPT EMENT, AND KIN ik gals 15% i9 gals 15% is (Prod c ucing Wate 119 30. Test	H SET 6764 SQUI D MA ^T HCI Fra HCI Fra or Shut- r - Bbl.	EEZE, ETC TERIAL USE ac w/24k gals gei ac w/34436 gals un) Gas 76 vity - API - (C 37.2	D & 25k# 20/40 sd gel & 27k# 20/40 sd , - Oil Ratio 9 2
Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test 03/14/2010 Flow Tubing Press. 29. Disposition o 31 List Attachm 32 If a temporar 33. If an on-site 1	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe cested Pressure used for fin- 's, C-100 ed at the w	and nur s Perfs fs Product Product Pumpin Chc Cal- Hou ael, vent 3, C-10 cell, atta- well, rep	rTOM mber) Producing ducing bducing fon Method (F ng bke Size culated 24- ar Rate ted, etc.) Sold D4's ch a plat with the second	SACKS CEM	PRC pumping e tempo site bur	27. AC DEPTH 6 5: DDUC 7 - Stze an Oil - Bbl 26 Gas Gas	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 (2 - MCF	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/358 Well Statu Prod Gas - MCF 200 Water - Bbl. Longitude	DEP1 EMENT, AND KIN ik gals 15% i9 gals 15% is (Prod c ucing Wate 119 30. Test Apac	r - Bbl. Dil Gra	F PAC	ED 1 & 25k# 20/40 sd gel & 27k# 20/40 sd Oil Ratio 9 2 Corr) NAD 1927 1983
SIZE 26. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test 03/14/2010 Press. 29. Disposition o 51 List Attachm 52 If a temporar 53. If an on-site 1 Chereby celui	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe cested Pressure used for fin- 's, C-100 ed at the w	and nur s Perfs fs Product Product Pumpin Chc Cal- Hou ael, vent 3, C-10 cell, atta- well, rep	rTOM mber) Producing ducing bducing fon Method (F ng bke Size culated 24- ar Rate ted, etc.) Sold D4's ch a plat with the second	SACKS CEM	PRC pumping e tempo site bur	27. AC DEPTH 6 5: DDUC 7 - Size an Oil - Bbl 26 Gas array pit. ial:	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 - MCF and comple	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/358 Well Statu Prod Gas - MCF 200 Water - Bbl. Longitude te to the best of	DEPT EMENT, ND KIN sk gals 15% s (Prod c ucing Wate 119 30. Test Apac	r - Bbl. Dil Gra	EEZE, ETC TERIAL USE ac w/24k gals gals ac w/24k gals gals ac w/34436 gals m) Gas 76 vity - API - (C 37.2 essed By	ED 1 & 25k# 20/40 sd gel & 27k# 20/40 sd Oil Ratio 92 Corr) NAD 1927 1983 1ef
SIZE 26. Perforation Drinkard 658 Tubb 610 Blinebry 559 28 Date First Produc 03/09/20 Date of Test 03/14/2010 Press. 29. Disposition o SI List Attachm 32. If a temporar 33. If an on-site 1	record (inte 0' - 6698' 4' - 6276' 0' - 6040' 	Previous New Per New Pe csted Pressure used for fi 's, C-100 ed at the w sed at the w	and nur s Perfs fs Product Product Pumpin Che Cal- Hou duel, venu 3, C-10 cell, attac well, rep	TTOM mber) Producing ducing bducing from Method (F ng on Method (F ng obse Size culated 24- ur Rate ted, etc.) Sold D4's ch a plat with the boort the exact life hown on bo	SACKS CEM	PRC pumping e tempo site bur s form	27. AC DEPTH 6 5: DDUC 7 - Size an Oil - Bbl 26 Gas array pit. ial:	N 9 ID, SHOT, F INTERVAL 104' - 6276' 590' - 6040' TION d type pump) 1 - MCF and comple	SIZE 2-7/8" RACTURE, CE AMOUNT / Acidize w/3 Acidize w/358 Well Statu Prod Gas - MCF 200 Water - Bbl. Longitude	DEPT EMENT, ND KIN sk gals 15% s (Prod c ucing Wate 119 30. Test Apac	r - Bbl. Dil Gra	EEZE, ETC TERIAL USE ac w/24k gals gals ac w/24k gals gals ac w/34436 gals m) Gas 76 vity - API - (C 37.2 essed By	ED 1 & 25k# 20/40 sd gel & 27k# 20/40 sd Oil Ratio 9 2 Corr) NAD 1927 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				1				
								· ·