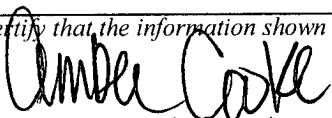


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87411 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		RECEIVED MAR 17 2010 HOBBSOCD State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-38004		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name DC Hardy					
				6. Well Number: 9					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				9. OGRID 873					
8. Name of Operator Apache Corporation				11. Pool name or Wildcat Blinebry O&G (Oil), Tubb O&G (Oil), Drinkard					
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	O	20	21S	37E		410	South		
BH:									
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce) 03/09/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3484' GL			
18. Total Measured Depth of Well 6875'		19. Plug Back Measured Depth 6828'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 6580' - 6698' (Drinkard), 6104' - 6276 (Tubb), 5590' - 6040' (Blinebry)									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
NC									
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-7/8"	6764'			
26. Perforation record (interval, size, and number) Drinkard 6580' - 6698' Previous Perfs Producing Tubb 6104' - 6276' New Perfs Producing Blinebry 5590' - 6040' New Perfs Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
				DEPTH INTERVAL					
				AMOUNT AND KIND MATERIAL USED					
				6104' - 6276' Acidize w/3k gals 15% HCl Frac w/24k gals gel & 25k# 20/40 sd					
				5590' - 6040' Acidize w/8589 gals 15% HCl Frac w/34436 gals gel & 27k# 20/40 sd					
28. PRODUCTION									
Date First Production 03/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing				
Date of Test 03/14/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 200	Water - Bbl. 119	Gas - Oil Ratio 7692		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 37.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache			
31. List Attachments C-102's, C-103, C-104's									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
				Latitude		Longitude			
				NAD 1927		1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature 		Printed Name Amber Cooke		Title Engineering Tech		Date 03/16/2010			
E-mail Address amber.cooke@apachecorp.com									

