Form 3160-STEIVED (ARRECTEIVED MAR 17 2010 LOBBSQCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS	Fee (LC032511 D)
o not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or
andoned well. Hee Form 2160 2 (APD) for such proposals	

abandoned well. Use Form 3160-3	N/A	
SUBMIT IN TRIPLICATE - Other	7. If Unit or CA/Agreement, Name and/or No. NM71045A	
1 Type of Well Oil Well Gas Well XX Other Injection We 2 Name of Operator Energen Resources Corporation 3a Address 3300 N. 'A', Bldg 4, Ste 100, Midland, TX 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) 990' FNL & 2310' FEL Sec 11, T25S, R37E	8. Well Name and No Stuart Langlie Well #108 Mattix Unit 9. API Well No 30-025-11534 10. Field and Pool, or Exploratory Area Langlie Mattix 7 RVRS Queen Grayburg 11 County or Parish State Lea NM	
12. CHECK APPROPRIATE BOX(ES	5) TO INDICATE NATURE OF NOTICE, F	
TYPE OF SUBMISSION	TYPE OF ACT	
Subsequent Report Cash Final Abandonment Notice Chan	rr Casing Fracture Treat Recogning Repair New Construction Recogning Plans XX Plug and Abandon Tem	duction (Start/Resume) Water Shut-Off lamation Well Integrity complete Other poparally Abandon ter Disposal
Attach the Bond under which the work will be performed or pi following completion of the involved operations. If the operative testing has been completed. Final Abandonment Notices shall determined that the final site is ready for final inspection.) 02/23-24/10 MIRU P&A equipment. Open well, RIH tag CI leakoff. Spot 25 sx cmt pug on CIBP. POO perf w/1200#. POOH w/pkr, RIH OE to 2400' 02/25/10 RIH w/tbg, tag cmt @ 2220'. POOH, RIH w/W cmt w/partial returns up 7" & 8-5/8" annu sqz 160 sx plug down 7" and up 8-5/8" annu 02/26/10	on results in a multiple completion or recompletion be filed only after all requirements, including recl BP @ 3222', load hole w/MLF, pres H w/tbg, RIH w/WL, perf @ 2350'. , spot 30 sx cmt plug. POOH, SDO L perf @ 380'. POOH. RIH w/tbg, s lus. POOH, LD pkr, WOC 4 hrs, tag ulus. Cement to surf. SDON.	ain a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has sure test csg to 500# w/no RIH w/pkr attempt to pump into N to WOC. et pkr @ 580', mix & sqz 60 sx TOC @ 818'. Perf @ 580', mix &
Open well, pressure test sqz to 500#. RIH wellhead, cut 7" csg, WOC. Cmt fell to 60 not fall. Install dry hole marker, RDPU. Reclamation Due 8.2	$^{\prime}$ FS. Mix & fill csg to surf w/10	cmt to surf w/70 sx. Dug out sx, watch for 30 min., cmt did Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tracie J Cherry	Title Regulatory Ana	
Signature Marie Cherry	Date 03-05-10	, TOOLI TED TON NEUVILL
THIS SPACE F	FOR FEDERAL OR STATE OFFICE USE	
Approved by Conditions of approval, if any, are attached Approval of this notice does not wa the applicant holds legal or equitable title to those rights in the subject lease whi entitle the applicant to conduct operations thereon Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crim	ch would	BURFAU OF LAND MANAGEMENT epartument or sechologist the Language States party trainers
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