

MAR 17 2010

State of New Mexico
Energy, Minerals and Natural Resources Department OBBSOCD

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. 1220 South St. Francis Dr. 1625 N French Dr., Hobbs, NM 88240 30-025-35451 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 31 8 Well No 1. Type of Well: 743 Gas Well Oil Well 2 Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd 3 Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter I Feet From The Feet From The Line 1549 South 505 East 18-S Range NMPM Section Township 38-E County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3633' GL or Closure Pit or Below-grade Tank Application Distance from nearest fresh water well ______ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume Pit Liner Thickness ___ bbls; Construction Material Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: Perforate/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. Kill well. RUPU 02/17/2010 RDPU 02/20/2010 2. Shoot drain hole @4030'. 3. ND wellhead/NU BOP. 4. POOH w/ESP equipment. 5. RIH w/bit. Tag @4283'. POOH w/bit. 6. RU wireline and perforate hole @4120-32'. 4 JSPF. RD wireline. 7. RIH w/treating packer.set @4045'. Tested to 1000#. OK. 8. Acid treat well 2/84 bbl of 15% PAD acid in 4 settings. POOH w/treating packer. 9. RU Pate trucking and pump scale squeeze. RD Pate trucking. 10. RIH w/ESP equipment on 130 its of 2-7/8" tubing. Intake set @4077' 12. RDPU & RU. Clean location and return well to production. 11. ND BOP/NU wellhead and flowline. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE FI**TLE DATE Administrative Associate 03/16/2010 TYPE OR PRINT NAME mendy johnson@oxy.com TELEPHONE NO. Mendy A mail address: 806-592-6280 For State Use Only PETROLEUM ENGINEER MAR 1 8 2010 APPROVED BY TITLE

CONDITIONS OF APPROVAL IF ANY: