

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 01 2010 HOBBS </div>					
		1. WELL API NO. 30-025-36680					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name RAPTOR WEST "3" STATE			
				6. Well Number: 1			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator NADEL AND GUSSMAN PERMIAN LLC				9. OGRID 155615			
10. Address of Operator 601 NORTH MARIENFELD Ste. 508 MIDLAND, TX 79701				11. Pool name or Wildcat SCHARB BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	J	3	19-S	34-E		1650	
BH:	SAME						
13. Date Spudded 06/03/2004	14. Date T.D. Reached 07/29/2004	15. Date Rig Released 09/04/2004		16. Date Completed (Ready to Produce) 01/22/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3,992 GL	
18. Total Measured Depth of Well 13,920		19. Plug Back Measured Depth 11,359		20. Was Directional Survey Made? N		21. Type Electric and Other Logs Run No new logs were run	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,761-9,990, BONE SPRING							
CASING RECORD (Report all strings set in well)							
23							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
REFER TO	ORIGINAL C-105	SUBMITTED IN		10/2004			
24. LINER RECORD		25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8	10,130'	
						PACKER SET	
						NONE	
26. Perforation record (interval, size, and number) 9764-9990; 0.41; 68 holes CIBP@ 11,394' CAPPED W/ 35' CMT				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9764-9990			
				5000 gals of 15% HCl; 148,200 LBS VERSA			
				PROP; 3729 BBLS 30# GEL			
28. PRODUCTION							
Date First Production 02/06/20105		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) Prod		
Date of Test 02/24/2010	Hours Tested 24	Choke Size	Prod'n For Test Period 24 HRS	Oil - Bbl 36	Gas - MCF 42	Water - Bbl. 5	
Flow Tubing Press. PUMPING	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By LEE LEDBETTER		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Kem McCreedy</i>		Printed Name Kem McCreedy		Title NM Ops Manager		Date 02/25/2010	
E-mail Address kem@naguss.com							

2A Airstrip Wolfcamp SW *KE*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Refer to original C-105