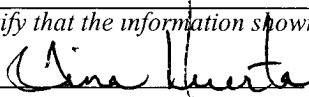


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88201 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED MAR 16 2010 HOBBSDO </div> </div>		1. WELL API NO. 30-005-20650								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VA-1728								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)		5. Lease Name or Unit Agreement Name Cowdrey BBQ State								
		6. Well Number: 1								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER RE-ENTRY										
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Wildcat; Canyon (Gas)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	11	9S	31E		1980	North	660	West	Chaves
BH:										
13. Date Spudded RE 2/1/03	14. Date T.D Reached 2/7/03	15. Date Rig Released NA		16. Date Completed (Ready to Produce) 3/22/03		17. Elevations (DF and RKB, RT, GR, etc.) 4326'GR				
18. Total Measured Depth of Well 10,835'		19. Plug Back Measured Depth 10,729'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8904'-9742' Canyon										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		450'		17-1/2"		In Place		
8-5/8"		24#		3550'		11"		In Place		
5-1/2"		17#		10,781'		7-7/8"		700 sx (TOC 8080'CBL)		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	9600'	9600'		
26 Perforation record (interval, size, and number)										
10,680'-10,692'		9728'-9742' (30)								
10,706'-10,712'		8904'-8924' (42)								
9651'-9660' (20)										
9698'-9722' (50)										
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
10,680'-10,712'				Acidize w/1800g 7-1/2% Morrow acid w/1000 SCF N2/bbl and 80 balls						
10,680'-10,712'				Frac w/21,600g 60Q 40# gel						
9651'-9742'				Acidize w/5000g 20% NEFE with 125 balls						
8904'-8924'				Acidize w/2000g 15% IC HCL						
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SIWOPL				
Date of Test 2/28/03	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10	Water - Bbl. 0	Gas - Oil Ratio NA			
Flow Tubing Press. 85 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl 0	Gas - MCF 10	Water - Bbl 0	Oil Gravity - API - (Corr.) NA				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when connected						30 Test Witnessed By				
31 List Attachments Logs										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor		Date March 10, 2010				
E-mail Address tinah@yatespetroleum.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	9429'	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	10,005'	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	10,460'	T. Fruitland	T. Penn. "C
T. Yates	2029'	T. Miss	10,738'	T. Pictured Cliffs
T. 7 Rivers	2122'	T. Morrow	10,634'	T. Cliff House
T. Queen	2706'	T. 3 Brothers Spear	8458'	T. Menefee
T. Grayburg		T. Rustler	1040'	T. Point Lookout
T. San Andres	3242'	T. Tansil	1104'	T. Mancos
T. Glorieta	4561'	T. Pi Marker	3809'	T. Gallup
T. Paddock		T. Yeso	4658'	Base Greenhorn
T. Blinebry		T. Gr. Wash		T. Dakota
T. Tubb	6176'	T. Delaware Sand		T. Morrison
T. Drinkard	6572'	T. Bone Springs		T. Todilto
T. Abo	7039'	T		T. Entrada
T. Wolfcamp	8166'	T		T. Wingate
T. Penn		T		T. Chinle
T. Cisco	8804'	T		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology