RECEIVED	xico Oil Conservatio		strict I		
Form 3160-5 (August 2007) MAR 1'8 2010 DEPARTMENT OF THE INTERIOF BUREAU OF LAND MANAGEMEN			FORM APPROVED OMB No 1004-0137		
			Expires July 31, 2010		
HOBBSSINDRY NOTICES AND REPORTS ON WELLS			5 Lease Senal No Fee and NM-105886		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name		
	<i>(</i> ,)		or CA/Agreement, N	ame and/or No	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			NA		
1 Type of Well Gas Well Other			8 Well Name and No		
2 Name of Operator			Vespa BME Federal Com #2H 🗸		
Yates Petroleum Corporation			9 API Well No 30-005-29110		
3a Address3b Phone No (include area code)105 S. 4th Str., Artesia, NM 88210575-748-1471 /			10 Field and Pool or Exploratory Area		
Location of Well (Footage, Sec, T, R.,M, OR Survey Description)			Wildcat; Abo-Wolfcamp		
Surface - 950'FSL & 200'FWL of Section 9-T15S-R31E (Unit M, SWSW) 🗸			11 County or Parish, State		
BHL - 372'FSL & 4954'FWL of Section 9-T15S-R31E (L			es County, Nev		
12 CHECK APPROPRIATE BOX(ES) TO IND			OR OTHER D	АТА	
TYPE OF SUBMISSION TYPE OF ACTION					
Acidize	Dеереп	Production (Start/Resu	nc)	Lt Shut-Off	
Notice of Intent Alter Casing	Fracture Treat	Reclamation	[] Well	Integrity	
Casing Repair	New Construction	Recomplete	X Othe	Completion	
Subsequent Report Change Plans	Plug and Abandon	Temporanly Abandon		Operations	
Final Abandonment Notice Convert to Injection	Flug Back	Water Disposal			
13 Describe Proposed of Completed Operation Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface loca Attach the Bond under which the work will be performed or provide the Bond No on following completion of the involved operations. If the operation results in a multiple of testing has been completed. Final Abandonment Notices must be filed only after all redetermined that the site is ready for final inspection.	Itions and measured and true vertical of file with BLM/BIA Required subseque completion or recompletion in a new inte equirements, including reclamation, have	epths of all pertinent marke ient reports must be filed erval, a Form 3160-4 must re been completed and the	ers and zones within 30 days : oe filed once operator has		
 2/8/10 Pressured casing up to 6200 psi and opened 2/12/10 Frac 9060'-13184' with 1,030,000g Viking 15 white sand. 2/21/10 Displace 4-1/2" casing down to 8500'. Set RI 	500 and slickwater, 130	000g 15% HCL	and 1,042,000		
pull sub and pulled casing from 7625' to surfa 2/23/10 Circulated clean on top of RBP. Latched up	ace. NU BOP. Circulat	ed hole clean.		JI 4 -172	
2/26/10 Date of 1st production - Abo-Wolfcamp	Well Completi Needed.	on Report (Fo	rm 3160-4)		
	· -	•			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Tina Huerta	Title Regulator	Title Regulatory Compliance Supervisor			
Signature Alina Hurta	Date March 2, 2	Date March 2, 2010			
ACCEPTED FOR RECORD THIS SPACE FOR	FEDERAL OR STATE OFFI	CE USE			
Approved by /S/ DAVID R. GLASS	HEDROLL	UM ENGINEER	Date HAR	1 9 2010	
Conditions of approval (APriv, are atta 2010) Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations theteon	t warrant or	1/2	, FIELD OFFIC		
	e for any person knowingly and wil r within its jurisdiction	ully to make to any dep	artment or agency o	f the United States	
(Instructions on page 2)		·····			

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