

June 19, 2008

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 18 2010
HOBBS

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-26447

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W.T. MCCOMACK /

8. Well Number 18 /

9. OGRID Number 4323 /

10. Pool name or Wildcat

TUBB OIL & GAS /

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 210 feet from the NORTH line and 2390 feet from the EAST line

Section 32

Township 21-S

Range 37-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

THE INTENDED PROCEDURE & WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.

** Rec'd 3-18-10, Well was T/A'd 3-12-10*
Spud Date: *POOR Reporting!*

Rig Release Date:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 03-02-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Camille Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 19 2010

Conditions of Approval (if any)

W. T. McComack # 18
Tubb Oil & Gas Field
T21S, R37E, Section 32
Job: TA Well

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 2/3/2010. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All poly pipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU pulling unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. POH LD rods and pump. Remove WH. Install BOP's and test as required.
4. Release TAC. POH w/ 2 3/8" tbg string. LD TAC.
5. PU and GIH w/ 4 3/4" MT bit on 2 3/8" tbg to 6047'. POH w/ tbg and bit. LD bit. PU and GIH w/ 5 1/2" pkr to 6000'. Displace annulus w/ corrosion inhibited packer fluid. Set 5 1/2" pkr at 6000'. Pressure test csg to 500 psi.
Note: If csg does not test successfully, PUH testing to pinpoint casing leak. Discuss with Engineering before continuing procedure.
5. Remove BOP's and install WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release pulling unit.
6. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.** Pressure test 5 1/2" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".
7. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

AMH
2/25/2010

Well: W T McComack #18

Reservoir: Tubbs

Location:
210-FNL & 2390-FEL
Section: 02
Township: 21S
Range: 37R
County: IEA, NM

Elevations:
GL
RF:
XB: 13'

**Current
Wellbore Diagram**

Well ID Info:
Refno: EQ6283
API No: 3002526441
L5/L6: UCU472900
Spud Date:
Compl Date:
Wellbore#: 048711

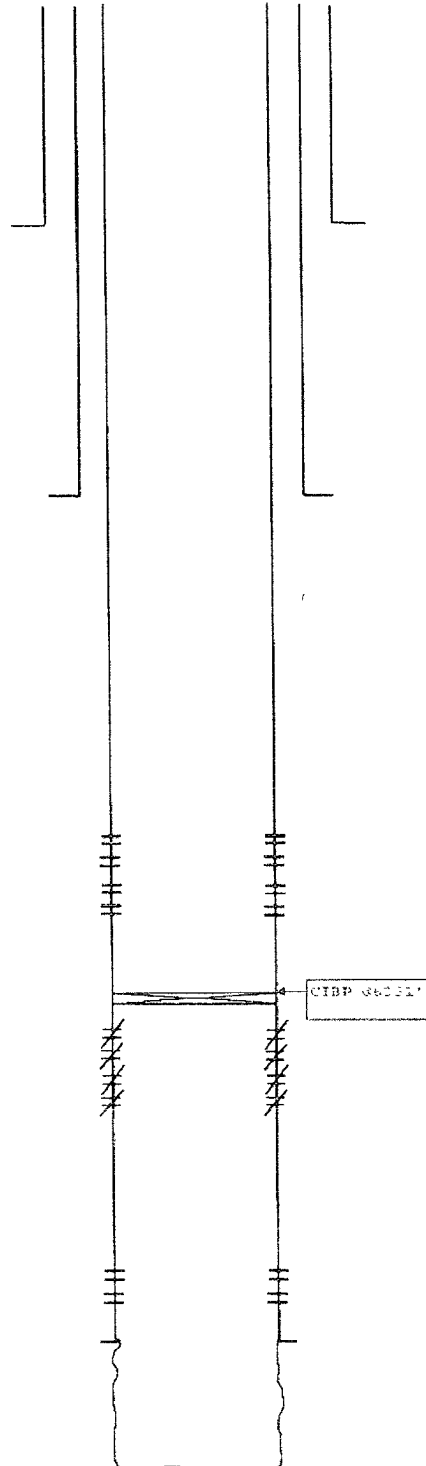
Surf. Csg:
Size: 8 5/8
Weight: 24#
Set @: 1260'
With: 1280 yds
Hole Size: 12 1/4
Circ: YCS
TOC @: Surface

Tubbs
Perfs: Status
6647'-6212'

Dunkard
Perfs: Status
6361'-6182' Spud to 6361'

Dunkard
Perfs: Status
5830'-6510'

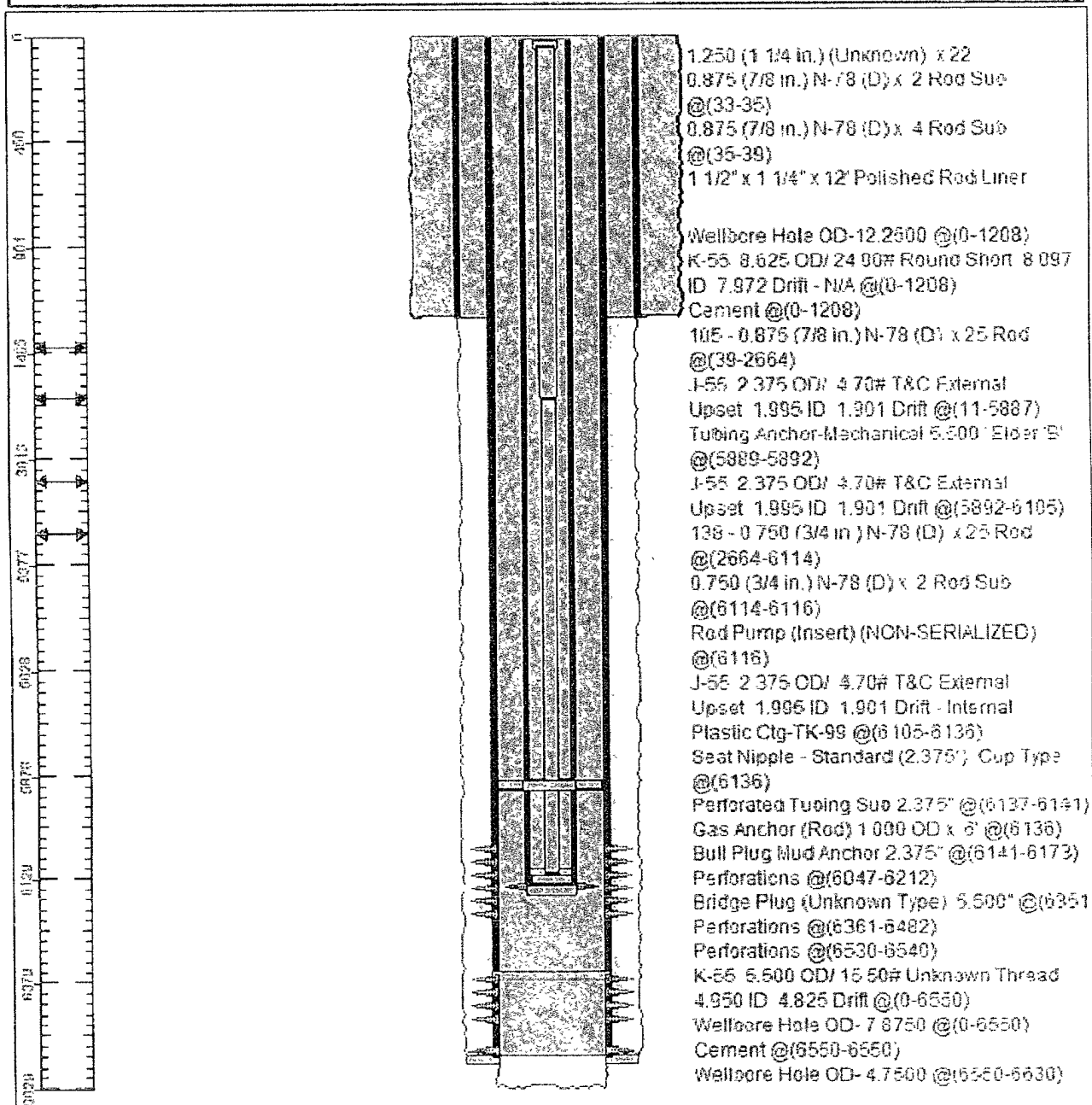
TO: 6630



Prod. Csg
Size: 8 1/2
Weight: 14# & 15.3#
Set @: 1300'
With: 1300 yds
Hole Size: 7 7/8
Circ: YCS
TOC @: Surface

Chevron U.S.A. Inc. Wellbore Diagram : WTMCCOMACK 18T

Lease: MCCOMACK W T		Well No.: MCCOMACK W T 18	Field: FLD-TUBB OIL & GAS	
Location: 210FNL2390FEL		Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: EQ6283	API: 3002526447	Cost Center:
Current Status: ACTIVE			Dead Man Anchors Test Date: N/A	
Directions:				



Ground Elevation (MSL):: 3458.00	Spud Date: 11/02/1979	Compl. Date: 07/10/1995
Well Depth Datum:: Kelly Bushing	Elevation (MSL):: 0.00	Correction Factor: 11.00
Last Updated by: mccurby	Date: 01/16/2006	