

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

MAR 18 2010

HOBBSOCD

WELL API NO. ☒

30-025-25795

5. Indicate Type of Lease ☒STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
CENTRAL VACUUM UNIT ☒8. Well Number 31 ☒9. OGRID Number 4323 ☒10. Pool name or Wildcat  
VACUUM GRAYBURG SAN ANDRES ☒

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1330 feet from the SOUTH line and 1330 feet from the EAST line

Section 30 Township 17-S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: PACKER REPAIR - WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-08-10: MIRU. 1-11-10: TIH & TRY TO PERF TBG. CAN'T GET PAST 380'. 1-12-10: DID NOT RECOVER PACKER.  
 1-13-10: TIH W/BHA. ENGAGE FISH & LATCH PKR W/SPEAR. PACKER DID NOT SHEAR. TIH W/BHA & TBG @ 4271'.  
 ENGAGE & LATCH PKR. PKR DID NOT SHEAR. JARRED 2 TIMES & PKR SHEARED & CAME FREE. 1-14-10: TOH W/TBG  
 & FISH. LD FISH. RECVD 2' OF UPPER PACKER. TIH W/RBP @ 4200 & SET. TEST TO 500 PSI. OK. PU 4 1/2" RBP & SET @  
 633'. CIRC TOP OF WELL W/10# BRINE. DUMP 2 SX SAND ON TOP OF RBP @ 8'. 1-15-10: CUT 4" SECTION OF 8 5/8"  
 SURF CSG & REMOVED. TIH W/RET HEAD. TIH @ 625' & TAG UP ON SAND. CIRC SAND OFF TOP OF RBP. LATCH RBP &  
 REL. TIH W/RET HEAD TO 2400'. 1-16-10: LATCH ONTO RBP @ 4200 & REL. TIH W/BHA & TBG TO 4232 & TAG UP ON  
 MUD. BROKE CIRC & WASH DN TO FISH. MOVED FISH TO 4288. PULL UP TO 4256. 1-17-10: C/O SCALE 4288-4746.  
 1-18-10: TIH W/PKR & 2 3/8" TBG. 1-19-10: TIH W/PROD TBG @ 4249. SET PKR & PRESS TEST TO 500 PSI. OK. REL PKR.  
 CIRC PKR FLUID. RESET PKR. PRESS TEST CSG TO 500 PSI & CHART FOR 30 MINS. NMOC D WAS NOT CALLED TO  
 WITNESS. WILL RUN ANOTHER CHART. 1-20-10: RIG DOWN. FINAL REPORT.

3-05-10: RAN CHART FOR NMOC D. PRESS TO 500 PSI FOR 30 MINUTES. GOOD. (ORIGINAL CHART &amp; COPY OF CHART ATTACHED).

Spud Date:

01-08-10

Rig Release Date:

01-20-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 03-12-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Terry D. Hill

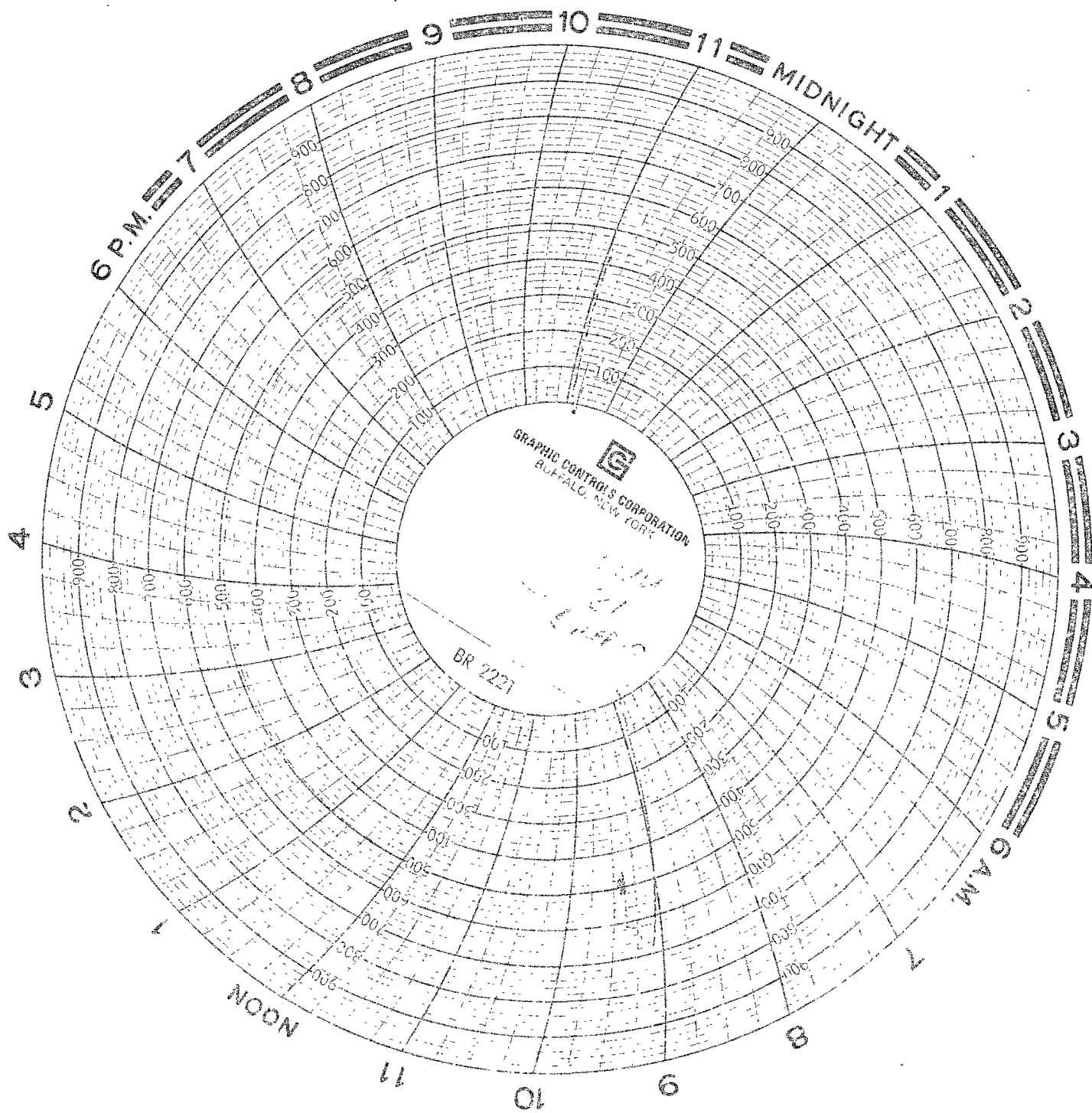
TITLE

DISTRICT 1 SUPERVISOR

DATE

MAR 18 2010

Conditions of Approval (if any):



RECKY VAUGHN  
KEY - EUNICE YRD  
RECORDER SERIAL # 835

CALIB. - 1/20/10

CHARTED ON - 03/05/10

~~FOR~~

CHEVRON

C.V.U. - #31