

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.
30 025-39523
2. Type of Lease
☒ STATE ☐ FEDERAL ☐ INDIAN
3. State Oil & Gas Lease No. B-9680

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #12 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19-15-17-13 NMAC)

7. Type of Completion

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ MUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
MINZANO, LLC

5. Lease Name or Unit Agreement Name
RED RAIDER 3 STATE

6. Well Number

1H

10. Address of Operator
P.O. BOX 2107 ROSWELL, NM 88202-2107

11. Pool name or Wildcat
TULK; WOLF CAMP

12. Location	Unit Loc	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	3	15S	32E		660	NORTH	175	EAST	LEA
BH:	AD	3	15S	32E		641	NORTH	346	WEST	LEA

13. Date Spudded	14. Date TD Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DT and RKB, RT, GR, etc.)
10/13/09	11/15/09	11/21/09	12/18/09	4293 GR

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13,657' MD	13,657' MD	YES	ND, GR

22. Producing Interval(s) of this completion - Top, Bottom, Name
8983' TVD - 9012' TVD WOLF CAMP

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#/ft	477'	17.5"	500sx	0
9 5/8"	40#/ft	4037'	12.25"	1500sx	0
7"	26#/ft	8499'	8.75"	1600sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
4.5"	8371'	13657'	0	n/a		2 7/8"	8366'	n/a

26. Perforation record (interval, size and number)
9039' MD - 13657' MD open hole packers

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9039' MD - 13657' MD	10,000 gal. 15% HF, 100,000 lbs. 20/30 mesh

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
2/24/10		PUMPING			PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3/15/10	24			41	26	250	634:1
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (°C°rr.)	
175	20		41	26	250		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	KYLE ALPERS	ENGINEER	3/18/10

E-mail Address: KALPERS@QWESTOFFICE.NET

HOBBSCD

INSTRUCTIONS

MANZANO LLC
RED RAIDER 3 STATE#11H
30-025-39523

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1530	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	1605	T. Strawn	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates	2550	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville	
T. Queen		T. Silurian	T. Menefee	T. Madison	
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	3995	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb	6900	T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo	7645	T.	T. Entrada		
T. Wolfcamp	8975	T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology