

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAR 18 2010

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-27548

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lea 407 State

8. Well Number

7

9. OGRID Number

6137

10. Pool name or Wildcat

San Simon Yates, North (Association)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter F: 1980' feet from the North line and 1980' feet from the West lineSection 33Township 21SRange 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3636 KB; 3624' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 3/4/10: MIRU.2. Tagged CIBP @ 3727'. Circulate wellbore w/10 ppg mud.3. Spot 25 sx cement from 3727' to 3481'.4. Spot 25 sx cement from 1961' to 1714'. Tagged TOC @ 1620'. (8-5/8" shoe @ 1911')5. 3/9/10: Circulate 25 sx from 250' to surface.6. 3/16/10: Set dry hole marker. Wellbore plugged and abandoned.Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Ronnie Slack TITLE Operations Technician DATE 3-17-10Type or print name Ronnie SlackE-mail address: Ronnie.Slack@dvn.comTelephone No. 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 3-22-10

Conditions of Approval (if any):

Well Name: LEA 407 STATE #7		Field: SAN SIMON YATES, NORTH	
Location: 1980' FNL & 1980' FWL; SEC 33-T21S-R35E		County: LEA	State: NM
Elevation: 3636' KB; 3624' GL		Spud Date: 11/15/81	Compl Date: 2/16/82
API#: 30-025-27548	Prepared by: Ronnie Slack	Date: 3/17/10	Rev:

17-1/2" Hole
13-3/8" conductor @ 30'
2 yds redi mix to surf

12-1/4" Hole
8-5/8", 24#, K55, @ 1,911'
 Cmt'd w/1000 sx, circ 200 sx to surf

YATES (2/10/82)
3816' - 3954'
 2/82 acidized w/2500 gals Frac w/129K# sand

YATES (2/10/82)
3986' - 4061' sqzd perms w/200 sx (2/82)
 2/82. acidized w/1500 gals

7-7/8" Hole
5-1/2", 15.5#, K55, @ 4,135'
 Cmt'd w/1100 sx, circ 75 sx to surf

1. Circ. 25 sx cmt from 250' to surface. (3/9/10)
2. Det dry hole marker. (3/16/10)

1. Spot 25 sx cmt from 1961' to 1714'.
2. Tagged TOC @ 1620'. (3/8/2010)

1. Spot 25 sx cmt from 3727' to 3481' (3/5/10)

CIBP @ 3727' (1/21/98)

Cement retainer @ 3975' (2/82)

FC @ 4091'

10 ppg mud

10 ppg mud

4,135' TD