Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural I	Resources WELL API NO.	May 27, 2004 WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI		25-28905	
District III	1220 South St. Francis	Dr. 5. Indicate Type o		
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas		
1220 S St. Francis Dr , Santa Fe, NM 87505		L	G-2252	
SUNDRY NO	TICES AND REPORTS ON WELLS		Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		IOII	AAM State	
		8. Well Number	AAM State	
			1	
2. Name of Operator	tion	9. OGRID Numbe	r 25575	
Yates Petroleum Corporation 3. Address of Operator		10. Pool name or V	Vildcat Zean	
105 S. 4 th Street, Artesia, NM 88210		ł	at Morrow Permo	
		Dean	Devonian Upper	
4. Well Location Unit Letter O: 990 feet from the South line and 2310 feet from the East line				
Section 35 Township 15S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3855' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	I	_ _	ALTERING CASING	
TEMPORARILY ABANDON				
TOLE ON THE TEN ON ON TO	MOETH LE COMM L	IOINO/OEMENT JOB		
OTHER:		HER: Recompletion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
9-10-06 Set CIBP @ 13350' and capped w/35' cement.				
9-11-06 Perforated Morrow (2 JSPF) 12494-98 (10), 12516-18' (6), 12533-54' (44) and 12564-73' (20) for total of 80 .42" holes.				
9-12-06 Acidized Morrow W/2500 gal 15% NEFE w/100 balls. 9-14-06 Set CIBP @ 12470' and capped w/35' cement. Perforated Morrow (2 JSPF) 12234-12255' w/44 .42" holes.				
9-18-06 Acidized Morrow w/2500 gal 20% NEFE acid w/60 balls.				
11-10-06 Tagged CIBP @ 12470'. Drilled out cement and CIBP. Drilled cement and CIBP.@ 13350'.				
2-7/8" tubing @ 9203'	<167205		TO GOLDO	
Well down-hole commingled Wildcat Morrow and Dean Devoniant (DHC-3805)				
Well down-hole commingled Wild	xat Morrow and Dean Devoniant (DHC-	3805)	13 Q 00 M	
		·	<u>/2</u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowed grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
grade tank has been win be constructed or closed according to MMOCD guidennes , a general permit of an (attached) afternative OCD-approved-plan .				
SIGNATURE Jan	TITLE Regul	latory Compliance Technician	DATE <u>11-28-06</u>	
Type or print name Stormi Davis E-mail address: DENIED BY Oil Conservation Division				
For State Use Only	~		vision Attached letter	
ADDDOVED DV.		APD Reviewed by dm K	E	
APPROVED BY: Conditions of Approval (if any): For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or				
email donna.mull@state nm us				
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