Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS RECEIVED
MAR 18 2010
HOBBSOCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5 Lease Serial No NM-0631

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8 Well Name and No
FEDERAL 11-20-34 #8

2 Name of Operator
Samson Resources Company

9 API Well No
30-025-38611

3a Address
200 N LORAINE SUITE 1010
MIDLAND, TX 79701

3b Phone No *(include area code)*
432-683-7063

10 Field and Pool or Exploratory Area
LEA PENN

4 Location of Well *(Footage, Sec , T ,R ,M , or Survey Description)*
UNIT LETTER - D 510' FNL & 810' FWL
SECTION 11 T20S R34E

11 Country or Parish, State
LEA COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Water is stored in tank battery on lease and hauled off lease by Key Energy Services. Please see attached.

14 I hereby certify that the foregoing is true and correct Name *(Printed/Typed)*
KENNY KRAWIETZ

Title OPERATIONS MANAGER

Signature Kenny Krawietz

Date 02/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETROLEUM ENGINEER

Date MAR 22 2010

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ATTACHMENT to Incident of Noncompliance # AJM-021-10

The following information is needed before your disposal of produced water can be approved, per Onshore Oil & Gas Order #7.

You may attach this information to your Sundry Notice (3160-5). Submit all required information as per this attachment, submit a Sundry Notice(3160-5),one original and five copies to this office within the required time.

1. Name(s) of all formation(s) producing water on the lease. Morrow

2. Amount of water produced from all formations in barrels per day 4 (Average)

3 A CURRENT water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.

4. How water is stored on the lease. water tank battery

5. How water is moved to the disposal facility. Trucked out by Key Energy Services

6 Identify the Disposal Facility by:
   A. Operators' Name Samson Resources
   B. Well Name Federal 11
   C. Well type and well number gas #8
   D Location by quarter/quarter, section, township, and range 510' FNL & 810' FWL 11 - T20S - R34E

7. A copy of the Underground Injection Control Permit - issued for the injection well by the Environmental Protection Agency or New Mexico Oil Conservation Division where the State has achieved primacy.

N/A

Multi-Chem Group, LLC
Multi-Chem Analytical Laboratory
349 PR 4473
Sonora, TX 76950

multi-chem®

Water Analysis Report

Production Company. **SAMSON RESOURCES (114)**
Well Name **FED 11 #8**
Sample Date: **11/23/2009**
Sales Rep. **Jeff Lindsey**
Lab Tech. **Courtney Cline**

Sample ID: **WA-35407**

Sample Specifics

Test Date.	**11/23/2009**
Temperature (°F)	**62**
Sample Pressure (psig)	**250**
Specific Gravity (g/cm³).	**1.0360**
pH	**5.6**
Turbidity (NTU):	-
Calculated T D S (mg/L):	**49793**
Molar Conductivity (µS/cm)	**75443**
Resitivity (Mohm).	**0.1326**

Analysis @ Properties in Sample Specifics

Cations	*mg/L*	*Anions*	*mg/L*
Calcium (Ca):	**1160.00**	Chloride (Cl):	**30000.00**
Magnesium (Mg):	**219.60**	Sulfate (SO_4):	**350.00**
Barium (Ba).	**0.01**	Dissolved CO :	**250.00**
Strontium (Sr):	-	Bicarbonate (HCO_3):	**366.00**
Sodium (Na):	**17166.00**	Carbonate (CO_3):	-
Potassium (K):	-	H_2S:	**0.01**
Iron (Fe):	**277.61**	Phosphate (PO_4):	-
Manganese (Mn):	**3.35**	Silica (SiO_2):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO_3):	-
Ammonia NH_3:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl

Test Conditions		Calcium Carbonate $CaCO_3$		Gypsum $CaSO_4 * 2H_2O$		Calcium Sulfate $CaSO_4$		Strontium Sulfate $SrSO_4$		Barium Sulfate $BaSO_4$		Calculated CO_2
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
62	*250*	*0.01*	*-0.65*	*0.06*	*-3039 10*	*0.03*	*-4094.70*	-	-	*0 02*	*-0 76*	*6 80*
80	0	0.01	-0.55	0.06	-1.94	0.03	-3946 60	-	-	0.01	-1.13	2 01
100	0	0.02	-0.46	0.05	-1.41	0.04	-3606.60	-	-	0.01	-1.72	2 67
120	0	0.03	-0.40	0.06	-1 06	0 04	-3145.80	-	-	0 01	-2.58	3 14
140	0	0.03	-0.36	0 07	-0.81	0 05	-2626 90	-	-	0.00	-3 82	3 70
160	0	0.04	-0.33	0 08	-0.65	0.07	-2101.70	-	-	0 00	-5.58	4 35
180	0	0.05	-0.31	0 08	-0.53	0.10	-1608.60	-	-	0 00	-8 08	4 98
200	0	0.05	-0.29	0 09	-0.44	0 14	-1172 00	-	-	0.00	-11.56	5 25
220	2 51	0.05	-0.29	0 09	-0 38	0.19	-827 71	-	-	0 00	-16 69	5 53
240	10.3	0 05	-0 29	0 09	-0 34	0 28	-528.12	-	-	0 00	-23 48	5 82
260	20 76	0.05	-0 30	0 09	-0.30	0 42	-296.23	-	-	0 00	-32 73	6 13
280	34 54	0 05	-0 31	0.09	-0 27	0 65	-123.71	-	-	0.00	-45 19	6 45
300	52.34	0.05	-0.32	0.09	-0 25	1.00	0.44	-	-	0 00	-61.79	6 80

Conclusions:

Calcium Carbonate Scaling Index is negative from 80°F to 300°F
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:

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Water Analysis Report