

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

MAR 22 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-09725

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-229

7. Lease Name or Unit Agreement Name

Arnott Ramsey A

8. Well Number 3

9. OGRID Number 264953

10. Pool name or Wildcat

Jalmat (Tan-Yates-7 Rivers)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Herman Loeb LLC.

3. Address of Operator

PO Box 838, Lawrenceville, Ill. 62439

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West lineSection 2Township 25SRange 36E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,266' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/25/2010 Found csg leaks fr/2,679'-2,743' & 446'-510'. Leak fr/446'-510' circulates up 7" csg annulus.

2/27/2010 TIH w/pkr. Tgd CIBP @ 3,335'. Spotted 150 sk balanced plug on CIBP. TOH & set pkr @ 2,295'. Ppd 21 sks cmt out csg leak @ 1/2 BPM & 400 psi. SWI. WOC.

3/1/2010 Tgd cmt plug @ 2,574'. Spotted 46 bbl 9.5 ppg salt gel spacer. Perf 1,400'-1,401'. Set CIGR @ 1,153'. Estb circ up 7" csg annulus. Ppd 100 sks cmt & displ to 1,200'.

3/2/2010 Stung into CIGR. PT to 500 psi (tstd OK). Spotted 25 sks cmt on top of CIGR. TOH to 992'. Spotted 16 bbl 9.5 ppg salt gel spacer. Estb circ out csg leak fr/446'-510' & up 7" csg annulus. Ppd 100 sks cmt w/good cmt to surface in 7" csg annulus. Displ to 400'.

3/3/2010 Tgd cmt plug @ 371'. Perf 370'-371'. Estb inj rate into perms @ 1/2 BPM & 900 psi. Contacted Mr. Mark Whitaker & got permission to spot balanced plug fr/371' to surface. TIH to 371'. Ppd 50 sks cmt w/good cmt to surface. TOH. SWI & ppd additional 32 sks cmt out sqz perms fr/ 370'-371'.

3/15/2020 Cut all casing off. Found cmt to surface inside of 7" csg. 23' fr/surface in 7" csg annulus & 18' fr/surface in 9-5/8" csg annulus. Capped well & installed dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Herman Loeb LLC. DATE 3/17/2010

Type or print name Michael Polley

E-mail address: polleyms@gmail.com

PHONE: 719-342-5600

For State Use Only

APPROVED BY:

TITLE

DATE 3-22-10

Conditions of Approval (if any):

Approved for plugging of well bore only
Liability under bond is retained pending receipt of
C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed