

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAR 18 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-29614
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 189
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>B</u> : <u>760'</u> feet from the <u>North</u> line and <u>1780'</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Cmt Sqz & Coil Tbg Clean Out ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MI & rack 4000' of 2-7/8" N-80 WS. Unset pkr & POOH with IPC injection tbg. RIH w/4-3/4" bit on 2-7/8" WS. RIH & tag for fill. RIH w/CIBP & set @3770'. POOH. RIH w/CICR & set @3600'.
- RIH w/stinger & 2-7/8" WS. Circulate TCA w/fresh wtr. Sting into CICR Establish an injection rate with fresh wtr & sqz perfs 3700'-3765'. Displace cement below CICR. If perfs sqz off before cmt clears CICR sting out of CICR & reverse.
- RIH w/bit, drill collars & 2-7/8" WS. DO CICR & cmt. Circulate. Test sqz. DO CIBP & push to bottom. Circulate. POOH ID WS, drill collars, & bit. RDMO.
Procedure Cont'd. on next page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 2/19/10
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-22-10

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

EMSU #189 WIW
Cmt Sqz & Coil Tbg. Clean Out
Cont'd.

4. RIH w/notch collar on 2-7/8" WS & tag. PUH to 3870'. It will take 14.2461 lbs/ft of 20/40 mesh sand. Based on new PBTD, drop 14.2461 lbs of 20/40 mesh sand per foot to plug back to a depth of 3935' with sand.
5. Spot 1.5 sx of Class "C" cmt w/2% CaCl on top of sand. New PBTD s/b 3920'.
6. RIH w/5-1/2" treating pkr on 2-7/8" WS. Set pkr @ 3770'.
7. RIH w/1.250" sonic hammer on 1.250" coil tbg to 3778'. Wash down through perms from 3778' to 3909' w/9 ppg brine. Wash perms w/3 passes. Circulate bottoms up.
8. Spot 2 bbls 20% 90/10 acid @ 3909'. Reciprocate through perms while acid washing with the backside closed in with 2500 gals 20% 90/10 acid. Displace coil tbg w/25 bbls brine water.
9. POOH. RDMO CTU. Swab back acid load. RD. Release pkr.
10. RIH w/5-1/2" injection pkr & on/off tool with 1.781" profile nipple on 2-3/8" IPC tbg. Set pkr @ 3640'. Pressure test TCA to 500 psig, then circulate w/pkr fluid.
11. Record pressure on chart for MIT. Establish injection rate. RDMO. RWTI.