Submit To Appropr	rate Distri	ct Office					74-4 CNI-	N	4:			-		<u>.</u>			Ea	C 105
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 State of New Mexico Minerals and Natural Resources										Form C-105 July 17, 2008								
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 883 PAR 1) 2 70111 Oil Conservation Division									-	30-025-39148 2. Type of Lease								
										STATE SFEE FED/INDIAN								
1000 Rro Brazos Rd, Aztec, NM 87410 BBSOCD 1220 South St. Francis Dr. District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for file	ng:												5 Lease Name JR Phillips	e or Ui	nıt Agrecı	nent Na	me	
⊠ COMPLETI	ON RE	PORT ((Fill ın t	ooxes#	throu	gh #31 1	for State and Fee	e wells	s only)			6. Well Numb	er				
C-144 CLOS #33; attach this ar	nd the pla											or	10					
7. Type of Comp	WELL	□ woi	RKOVE	R 🗆	DEEPE	NING	□PLUGBACK	k 🗆 1	DIFFE	EREN	IT RESERVO	OIR	OTHER_					
8 Name of Opera	ator Apa	ache C	Corpora	ation									9. OGRID 87	3				
10. Address of O	perator	120.5	Volo	Δνα	Suito 1	500					·		11 Pool name or Wildcat					
	T	ulsa, (OK 74	136	Julie 1	300							Monument; Paddock					
12.Location	Unit Lti	S	Section		Township		Range Lo		ot		Feet from the		N/S Line	Feet from the		E/W Line		County
Surface:	Α		1		208		36E	36E		1110			North	1240		E	ast	Lea
BH:		1.			1		<u></u>				7		(D. 1 . D. 1				(D)	LDVD
13. Date Spudded 07/09/2009	ded 14. Date T D. Reached 15. Date Rig Released 16 Date Completed (Ready to Produce) 17. Elevations (DF and R RT, GR, etc.) 07/25/2009 07/25/2009 02/01/2010 RT, GR, etc.) 3576' GF																	
18. Total Measured Depth of Well 7700'					19. Plug Back Measured Depth 5750' CIBP					20. No	20. Was Directional Survey Made?				21. Type Bhp, Csi			her Logs Run I
22 Producing Int			complet	ion - T	op, Bot	tom, Na	me											
5248' - 5652' (Paddo	UK)			•	CAS	ING REC	ORI	n (F	en/	ort all str	inc	rs set in w	<u>-11)</u>				
CASING SI	ZE	l w	VEIGHT	LB./F			DEPTH SET		<i>D</i> (1)		LE SIZE	1112	CEMENTIN		CORD	AN	MOUNT	PULLED
NC																		
															-			
24.	Lron			Lpor	том	LINI	ER RECORD SACKS CEM	ENT	Lecr	REEN	· · · · · · · · · · · · · · · · · · ·	25. SIZ			NG RECO		DACK	ER SET
SIZE	TOP			ВОТ	TOM		SACKS CEW	EINI	SCI	CEE	-	312	2-7/8"		5687		TACK	EK SLI
26. Perforation	•						0.70001				ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A					
Pervious perf							@ 7000' @ 6590'		DE		320' - 6232'		+					12121# 20/40 sd
			' - 6232' Below plug @ 5750'						5248' - 5652'			Acidize w/5k gals 15% HCl.						
New perfs:	Pad	dock !	5248' -	- 5652	2' Prod	ucing		W TO 4		1.01	DY O NI							
28. Date First Produc	tion		P,	roducti	on Meti	nod <i>(Fla</i>	wing, gas lift, p				TION	1	Well Status	(Prog	l or Shut-	m)		
02/01/20			1_	umpır		.04 (. 10			8 5				Produ	•		/		
Date of Test	Hour	s Teste	d	Cho	ke Sıze		Prod'n For		Oıl	- Bbl		Gas	s - MCF		iter - Bbl.		Gas - 0	Oil Ratio
02/24/2010) 2	24					Test Period		189	9		22	9	35	4		1212	
Flow Tubing Press					culated 2 r Rate	lated 24- Oil - Bbl. Rate				Gas ·	s - MCF Water - Bbl.		Water - Bbl.	Oil Gravity - API - (Corr) 34 . 5		r)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold																		
31. List Attachmo	ents C-1	02, C-	-103, C	C-104									<u></u>		acrie			
32. If a temporary	y pit was	used at	the wel	l, attac	h a plat	with the	e location of the	tempo	orary [pit.								
33. If an on-site b	ourial wa	s used a	it the wo	ell, rep	ort the e	xact loc	ation of the on-s	site bu	rial		· · · · · · · · · · · · · · · · · · ·							ПП
111	A	47	C	•		. 1 . 1	Latitude	Ċ			, , , ,		Longitude	<i>(</i>	` 1	1		D 1927 1983
I hereby certij	ry Inat i	ine int	ormati • 1	ion si 	jovn c		sides of this Printed	-		rue e	-		-	-		ige an		
Signature	\mathcal{W}	WU	M	ノ (M	. 1 / .	Name Ambe	er Co	оке		Titl	le E	Engineering `	rech			Date	03/01/2010
E-mail Addre	ss amb	er.co	oke@a	apach	ecorp.	com												
												1	1					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2610'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3088'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3420'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 5031'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 5158'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 5657'	T. Gr. Wash	T. Dakota					
T.Tubb 6278'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo 6887'	T. Rustler 957'	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
			OIL OR GAS SANDS OR ZONES				
No 1 from	to	No. 3, from	to				
	to		to				
110. 2, 110111		ANT WATER SANDS					
Include data on rate of wa	ter inflow and elevation to which						
No 1 from	to	feet					
No. 2 from	to	feet	feet				
No. 3, from	to	feet	feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fron	ı To	In Feet	Lithology
							,