Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

Lease Serial No. NMLC029509B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No JC FEDERAL 24	
2. Name of Operator Contact: KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources.com					9. API Well No. 30-025-39165-00-S1	
3a. Address 550 W TEXAS AVE SUITE 1: MIDLAND, TX 79701	(include area code 5-4332)	10. Field and Pool, or Exploratory MALJAMAR; Yeso, West			
4 Location of Well (Footage, Sec Sec 22 T17S R32E NWSE 16 32.81725 N Lat, 103.75106 V		11 County or Parish, and State LEA COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	. TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice Time Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for 12/02/09 Test casing to 5000 12/07/09 Perf Lower Blinebry w/109,669 gals gel, 140,454# Blinebry @ 6390-6590 w/1 SF 147,529# 16/30 ottawa sand, SPF, 26 holes. Acidize w/4,50 35,187# SLC. Set comp plug acid. Frac w/103,099 gals gel, 12/13/09 Drill out plugs. Clear 12/14/09 RIH w/204jts 2-7/8", 12/15/09 RIH w/2-1/2"x2-1/4"	psi for ecomplete norizontally, rk will be performed or provide loperations. If the operation rebandonment Notices shall be fil inal inspection) psi for 30 mins. Ok. @ 6660-6860 w/ 1 SPF, 16/30 ottawa sand, 32,78 PF, 26 holes. Acidize w/4, 34,166# SLC. Set comp poly gals acid. Frac w/116,9 @ 5650. Perf Paddock @ 112,733# 16/30 ottawa sand out to PBTD 7060.	New Plug Plug plug the details, including sue subsurface is the Bond No. on sults in a multiple ded only after all received to the Bond No. on sults in a multiple ded only after all received to the Bond No. on sults in a multiple ded only after all received to the Bond No. Set 500 gals acide plug @ 6350. OO gals gel, 10, 5538-5614 we sand, 25,651#	construction and Abandon Back Ing estimated startin cocations and measu offile with BLM/BLA completion or receiption or receiption or receiption of the completion of the comp	Reclama Recompl Recompl Recompl Water D g date of any pr ured and true ver Required sub ompletion in a n ding reclamation s acid. Frac 620. Perf Mid 55 gals gel, ebry @ 6120	ete rily Abandon isposal oposed work and appro tical depths of all perti sequent reports shall be ew interval, a Form 316 t, have been completed, dle -6320 w/1	nent markers and zones. e filed within 30 days
14 Thereby certify that the foregoing is Com Name (Printed/Typed) KANICIA (# Electronic Submission For COG nmitted to AFMSS for proce	81439 verified OPERATING L essing by KUR	by the BLM Well LC, sent to the H T SIMMONS on C Title PREPA	02/16/2010 (10	System KMS0250SE)	
Signature (Electronic Submission)			Date 02/16/20			
	THIS SPACE FO	OR FEDERAI			E	
Approved By ACCEPT	ED		JAMES A A TitleSUPERVIS			Date 02/20/2(
Conditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduction	utable title to those rights in the	not warrant or subject lease	Office Hobbs	K	7-	2010