1625 N French Dr , Hobbs, NM 8824 RECEIV Energy Mine   District II 1301 W Grand Avenue, Artesia, NM 88210   District III FEB 1 2 2010   1000 Rio Brazos Road, Aztec, NM 87410 Oil Co   District IV 1220 S						of New MexicoFormals and Natural ResourcesJune 1als and Natural ResourcesJune 1aservation DivisionSubmit to appropriate Districtouth St. Francis Dr.Image: Amended Righta Fe, NM 87505Amended Right							
			ERMIT TO	) DRIL	L, RE-EN	TER,	DEE	PEN,					
PLUGBACK, OR ADD A ZONE <sup>1</sup> Operator Name and Address Yates Petroleum Corporation 105 S. Fourth Street										<sup>2</sup> OGRID Number 025575 <sup>3</sup> API Number			
<sup>3</sup> Property Code			Artesia, NM 88210 30 - <b>B25-39714</b> <sup>5</sup> Property Name <sup>6</sup> Well No										
37 \\\			Strait BLL State Com					3					
			Proposed Pool 1		10,0				<sup>10</sup> Prop	osed Pool 2			
7 Surfage	Locatio		lcat Mississippiar	1 <b>&lt;</b>	(9601	40) I							
UL or lot no	Section	Township	Range Lot Idn		dn Feet fr	Feet from the		outh line	Feet from the	East/West line		County	
D	20	10S	34E		66	50'	N	orth	990'	West		Lea	
<sup>8</sup> Proposed	Bottom I	Iole Locati	on If Dıfferen	t From St	urface	,							
UL or lot no	Section	Township	Range	Lot lo	dn Feet fr	rom the	North/S	outh line	Feet from the	East/West	line	County	
Addition	al Well	Informati	on	I						L	I		
	Type Code		<sup>12</sup> Well Type Cod	le		le/Rotary		14	Lease Type Code		<sup>15</sup> Ground	d Level Elevation	
16 -	N		Gas			R			S		3138'		
<sup>10</sup> N	Aultiple N					an Age Rocks-		<sup>19</sup> Contractor		<sup>20</sup> Spud Date ASAP			
<u> </u>	.5"	9.	.625" 4		<u>48#</u> <u>40#</u>		<u>400'</u> 4100'		400			00	
8.75"		5	.5"	17#		12		)'	2650			3600'	
8.7										1			
-		proposed prop	gram If this app	lication is t	o DEEPEN or F	LUG BA	CK, give	the data c	on the present prod	uctive zone a	and prop	posed new	
22 D. pr 23 Yates Petrolo cement circul and cemented MUD PROG 12043'-TD S BOPE PROG H2S is not an C-102 attache C-144 attache (Previously A	escribe the productive zo eum Corpor lated to shu d, well perfor RAM 0-40 gel/Starch/4 iRAM A 5 ittcipated fo ed ed Approved A	ne Describe ation propose t off gravel an orated and stil 00' FW Gel/P 4-6% KCL 000# BOPE or this well PD # 30-025	the blowout prevestor of the blowout prevestor	vention pro Mississipp mediate ca for produc Fresh Wat on the 9 62:	gram, if any U man and interme sing will be set a tion er, 2022'-4100' 5'' casing and te	se additio diate form at 4100', r Red Bed sted daily	nal shee nations cement c Mud/Oi	Approxim irculated t 1; 4100'-76		ce casing wi nercial, prod 50'-12043' ( <b>From A</b> J	Ill be set luction c Gel/Star	and asıng wıll be ru ch 4-6% KCL;	
22 D pr 23 Yates Petrole cement circul and cemented MUD PROG 12043'-TD S BOPE PROG H2S is not an C-102 attache (Previously / <sup>23</sup> I hereby ce best of my kn Signature Printed name Cy Cowan	escribe the p oductive zo lated to shu d, well perfo RAM 0-40 gel/Starch/4 iRAM A 5 iticipated fo ed Approved A rtify that the sowledge an	ne Describe ation propose t off gravel ar prated and stil 00' FW Gel/P 4-6% KCL 000# BOPE ir this well PD # 30-025 e information	the blowout prevestor of the blowout prevestor	vention pro Mississipp mediate ca for produc Fresh Wat on the 9 62:	gram, if any U man and interme sing will be set a tion er, 2022'-4100' 5'' casing and te	se additio diate form at 4100', i Red Bed sted daily Approv Title	nal shee nations cement c Mud/Oi Permi D	Approxim irculated t 1; 4100'-74 t Explinate Uni OIL C	ary. ately 400' of surfa o surface. If comm 550' Cut Brine; 76 res 2 Years I less Drilling ONSERVAT	ce casing wi hercial, prod 50'-12043' ( From A) Underv TION DI	III be set luction c Gel/Star <b>pprov</b> way VISIC	and asıng will be ru: ch 4-6% KCL;	
22 D. pr 23 Yates Petrolo cement circul and cemented MUD PROG 12043'-TD S BOPE PROG H2S is not an C-102 attache C-144 attache (Previously A 23 I hereby ce best of my kn Signature Printed name	escribe the p oductive zo eum Corpor lated to shu d, well perfc RAM 0-40 gel/Starch/4 iRAM A 5 through A 5 through A 5 through A 5 cd Approved A rufy that the nowledge an	ne Describe ation propose t off gravel ar prated and stil 00' FW Gel/P 4-6% KCL 000# BOPE ir this well PD # 30-025 e information	the blowout prevestor of the blowout prevestor	vention pro Mississipp mediate ca for produc Fresh Wat on the 9 62:	gram, if any U man and interme sing will be set a tion er, 2022'-4100' 5'' casing and te	se additio diate form at 4100', i Red Bed sted daily Approv Title	mal shee mations cement c Mud/Oi Permi D /ed by.	Approxim irculated t 1; 4100'-70 <b>t Explu ate Un</b> OIL C	ary. ately 400' of surfa o surface. If comm 550' Cut Brine; 76 res 2 Years I less Drilling ONSERVAT	ce casing wi nercial, prod 50'-12043' From Aj Underv	III be set luction c Gel/Star <b>pprov</b> way VISIC	and asıng will be ru: ch 4-6% KCL;	
22 D. pr 23 Yates Petrolo cement circul and cementec MUD PROG 12043'-TD S BOPE PROG H2S is not an C-102 attachd C-144 attachd (Previously / <sup>23</sup> I hcreby ce best of my kn Signature Printed name Cy Cowan Title Land Regulat	escribe the productive zo eum Corpor lated to shu d, well perfc RAM 0-40 gel/Starch/4 iRAM A 5 throught for ed cd Approved A rufy that the nowledge an	ne Describe ation propose t off gravel ar orated and stin 00' FW Gel/P 4-6% KCL 000# BOPE r this well PD # 30-025 e information d belief.	the blowout prevestor of the blowout prevestor	vention pro Mississipp mediate ca for produc Fresh Wat on the 9 62:	gram, if any U man and interme sing will be set a tion er, 2022'-4100' 5'' casing and te	se additio diate form at 4100', i Red Bed sted daily Approv Title	mal shee mations cement c Mud/Oi Permi D /ed by.	Approxim irculated t 1; 4100'-70 <b>t Explu ate Un</b> OIL C	ary. ately 400' of surfa o surface. If comm 550' Cut Brine; 76 res 2 Years I less Drilling ONSERVAT	ce casing wi hercial, prod 50'-12043' ( From A) Underv TION DI	III be set luction c Gel/Star <b>pprov</b> way VISIC	and asıng will be ru: ch 4-6% KCL;	

District 4 1625 N. French Dr. District 11 1301 W. Grand Ave District 111 1000 Rio Brazos Re District IV 1220 S. St. Francis	enue, Artesia d., Aztec, NN	a, NM 88210 1 87410 <sup>5</sup> e, NM 87505		St nergy, Minera OIL CON 1220 Sa	[	Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office						
	API Numbe		ELL LC	<sup>2</sup> Pool Code	AND ACRI	EAGE DEDIC	ATION PLA <sup>3</sup> Pool Nam					
30.02	5-3	9714		9604	2		sippian	ppian				
<sup>4</sup> Property C	Code					<sup>6</sup> Well Number						
3711				Strait BLL State Com						3		
<sup>7</sup> OGRID	No.			<sup>8</sup> Operator Name						<sup>9</sup> Elevation		
025575				Yates		4223'						
	I		· ".	1	<sup>0</sup> Surface L	ocation		1				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
D	20	105	34E		660	North	990	We	West Le			
<sup>11</sup> Bottom Hole Location If Different From Surface												
UL or lot no. Section Township			Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
<sup>12</sup> Dedicated Acres . 320	<sup>13</sup> Joint of	r Infill <sup>14</sup> C	onsolidation	Code <sup>15</sup> Order 1	No.							

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<sup>17</sup> OPERATOR CERTIFICATION
6	<i>I hereby certify that the information contained herein is true and complete</i>
560	to the best of my knowledge and belief, and that this organization either
	owns a working interest or unleased mineral interest in the land including
	the proposed bottom hole location or has a right to drill this well at this
990'	location pursuant to a contract with an owner of such a mineral or working
	interest, or to a voluntary pooling agreement or a compulsory pooling
	order heretoford entered by the division
NO 5712	4 Ova 2/12/10
VO-5713	Signature Date
	Cy Cowan
	Printed Name
	<sup>18</sup> SURVEYOR CERTIFICATION
V-5714	I hereby certify that the well location shown on this
	plat was plotted from field notes of actual surveys
	made by me or under my supervision, and that the
	same is true and correct to the best of my belief.
	REFER TO ORIGINAL PLAT
	Date of Survey
	Signature and Seal of Professional Surveyor
	Constant and a not report production
	<u>OPERATOR;</u> Please do not report production under this pool code until you have checked
	with the OCD District I Geoligist Paul Kautz,
Window da harang kanalika na ana ang kanalika kanalika na ang kanalika na sana na sana na sana na sana na sana Mina kanalika na sana na	and he confirms where your perfs are producing
	from and gives you the correct pool code.
	nom and gives you are concerpted et al.

FROM : GENERAL SURVI DISTRICT I 1620 N. French Dr., Eobbe, NH 6624 DISTRICT II Bill South First, Artenia, NH 86 DISTRICT III 1000 Rio Brasse Rd., Astec, NM	• REC	EIVE	: <b>D</b> , <b>:</b>	inerals and	)] [429 Natural B	njexico seources Department			005 04:58AM Revised March Instruction Appropriate Distri State Lease - Free Lease -	17, 1999 on back et Office 4 Copies		
DISTRICT IV 2040 South Pacheco, Senia Pe,	NM 87505	:	Santa Fe	e, New	Mexic	0 87504-2000		_	- AMENDED	REPORT		
	Ţ	WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLA	T				
API Number		Pool Code					Poel Name sissippian					
		Property Name					TODIFF		Well Nu	mber		
Property Code			<b>STR</b>	VT STAT	•			3 Elevation				
OGRED No.				Oper	ator Nam			4223				
025575			YATES			ORPORATION						
					ce Loc		Feet from the		Rest/West line	County		
UL or lot No. Section	Township	Range	Lot idu	1	om the	North/South line	990		WEST	LEA		
D 20	105	34E		-	60							
		Bottom	Hole Lo			erent From Su	Foet fre	m the	East/West line	County		
UL or lot No. Section	Township	Range	Lot Idn	Feet f	om the	North/South line	POELING					
Dedicated Acres Joint	or Infill C	onsolidation	Code O	der No.								
320 W/2					~		PROTS H	AVE BE	EN CONSOLID	ATED		
320 W/2 NO ALLOWABLE	WILL BE A	SSIGNED	TO THIS	COMPL	ETION S REEN	APPROVED BY	THE DIV	ISION				
	OR A	NUN-SIA	NDARD O									
			T				0		OR CERTIFICAT			
60	N 330	26'16.5"	Y				omte	I hereby certify the the information contained herein is true and complete to the				
	W.103	*29'31.6"					beat	of my loss	nousledge and belief.			
990' 0	N.887	7840.8 781.4						)) #	AR Ma			
	(NAD-	-27)	Y					lif	Atta R. May			
								hature				
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VO-5713							TH					
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							De					
		$ \setminus $						SURVEY	OR CERTIFICA	TION		
		$\rightarrow$	¥					ereby cert	ify that the well loo	ation shown		
	1/						سم ا ا	this plat	was plotted from fit	eld notes al		
	V /	' /     ,						mervison.	and that the same	is true and		
V 5714	Λ	1. /					201	rect to	the best of my be			
V-5714			/						3/03/2005			
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	/ /	/ / .	/					str	MIPISSATONAL LA			
								GENER	COM			
	1850'	1980' 2310'	231	0, 1580,	1850'	990' 660' S	<b>30</b> , 0,					