Submit To Appropr		State of New Mexico						\Box	Form C-105									
Two Copies District I 1625 N French Dr., Hobbs, NM 88240						Inerals and Natural Resources					July 17, 2008 1. WELL API NO.							
District II								1. WELL API NO. 30-025-39604										
1301 W Grand Avenue, Artesia, NM 88910 02 2010 Oil Conservation Division District III								Ì	2 Type of Lease									
1000 Rto Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 1220 S St Francis Dr, Santa Fe, NM 87505									-	STATE STEE FED/INDIAN								
										3. State Oil & Gas Lease No. NA								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing.											5 Lease Name or Unit Agreement Name							
_	Ū											A B Baker			Tiene i vai			
▼ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Number:								
C-144 CLOS	nd the plat										or	11						
7. Type of Comp NEW V	WELL [] WORK	VER 🗌	DEEPE	ENING	□PLUGBACK		DIFFEI	RENT	RESERVO	OIR	OTHER						
8. Name of Opera	itor Apa	che Corr	oration									9 OGRID 873						
10 Address of Op	ocrator	00.0.		0							-	11. Pool name or Wildcat						
	11	ilsa, OK	74136							=- <u>.</u>		Eunice; SA, South / Penrose Skelly; GB						
12.Location Surface:	Unit Ltr	Secti	on Townshi			Range Lo		it		Feet from the				from the			County	
BH:	P		10	22	2S	37E	ļ			470		South	990		Ea	ast	Lea	
13. Date Spudded	14 D	ite T.D. Re	ached	115 F	Date Ric	Released	L		16 D	ate Comple		(Ready to Prod	uce)	17	Flevati	ons (DI	and RKB,	
01/07/2010	01/11	/2010			12/20					5/2010	_			RT	Γ, GR, ct	c.) 338	31'	
18 Total Measure 4427'				4380	יכ'	Back Measured Depth 20. Was Direction No				ona	l Survey Made?					ther Logs Run Cnl, Cpd		
22. Producing Int 3898' - 4166' (
23.					CAS	ING REC	OR				ing							
CASING SIZ	ZE	WEIG	HT LB /I	FT.		DEPTH SET	_			E SIZE		CEMENTING RECORD AMOUNT PULLED						
8-5/8" 5-1/2"			24# 17#			1130' 4427'			12-1/4" 7-7/8"		650sx 650 sx							
0-1/2			1111	7721				1-110				1						
														10.775	200			
SIZE	ТОР	.	BOT	LINER RECORD BOTTOM SACKS CEMENT							25. SIZ							
		_										2-7/8"		4331				
			1_		********			ļ										
26. Perforation	`	•	•	,		Dun di sesses		-), SHOT, I ITERVAL	FRA	ACTURE, CE AMOUNT A						
		isly existing pens rioducing					3' - 3821'		 	Acidize w/4k gals 15% HCl Frac w/ 42013 gals gel & 82705# 20/4 sd								
Grayburg 3643' - 3821' New perfs						J												
								<u> </u>										
28. Date First Product	tion		Product	ion Mot	and CEL			ODU				Wall States	(Puo	d or Short	m)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Production Production Producing																		
Date of Test		Tested								Gas	as - MCF Water - Bbl. Gas - Oil Ratio					Oil Ratio		
	02/25/2010 24					Test Period 2		24	1			197		176		8208		
Flow Tubing		Pressure	Calc	culated 2	24-	Oıl - Bbl		<u> </u>	Gas - N			Water - Bbl,	`	Oil Grav	vity - AP			
Press.				r Rate				1						1	5.6	, 20,	,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Sold Sold Sold																		
31. List Attachmo		210 C 44)3 C 40															
32. If a temporary		2's, C-10			with the	location of the	tanını	reagy p		_		·						
32. If a temporary	•			•			•	• •	16.									
	\					Latitude						Longitude	ſ	1 1	,		D 1927 1983	
I hereby certif	y inai in	e injorn 11	arign si	lown o		Printed			ue an	=		· ·	•		ge and			
Signature	MM.		U/V		<u> </u>	Name Ambe	r Co	оке		Title /	e E	Engineering ⁻	ı ech			Date	03/01/2010	
E-mail Addres	s ambe	r.cooke	wapach	ecorp.	com					-K		2-						
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2529'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2752'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3286'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3565'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3818'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T. Rustler 1089'	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OIL OR GAS					

			SANDS OR 2	
No. 1. from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	.
110. 2, 20	IMPOF	RTANT WATER SANDS	•	
Include data on rate o	of water inflow and elevation to w	hich water rose in hole.		
No. 1. from	to	feet		
No 2 from	toto	feet		••
No. 3. from	to	feet		
110.5, 20				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
				·			
	l t						