

Office	e of New Mexico	Form C-103		
1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	WELL API NO.		
1100000	ERVATION DIVISION	30-005-10466 5. Indicate Type of Lease		
1000 Rio Brazos Rd , Aztec, NM 87410	outh St. Francis Dr. a Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		OG-1062		
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (PROPOSALS.)	DEEPEN OR PLUC BACK TO A	7. Lease Name or Unit Agreement Name KM Chaveroo SA Unit		
1. Type of Well: Oil Well Gas Well Other	r	8. Well Number 13		
2. Name of Operator		9. OGRID Number		
Dugan Production Corp. 3 Address of Operator		006515 10. Pool name or Wildcat		
P. O. Box 420, Farmington, NM 87499-0420		Chaveroo Ext.		
4. Well Location	***************************************			
Unit Letter D: 1980 feet from the North lin		ne		
Section 2 Township 8S Range 33E NM	IPM <u>San Juan</u> ('ounty w whether DR, 1 KB, RT, GR, etc			
11. Elevation (Sno	w whether DR, 1 KB, R1, GR, etc 5592' C L			
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other	Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASI				
OTHER:	☐ ☑ Location is r	eady for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground le 'el has been set in concrete. It shows the				
	NUMBER ATTACKERS OF	U. DEED OU. DEED A CO. HICK.		
OPERATOR NAME, LEASE NAME, WELL NUMBER, AI I NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. A I INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to other production equipment.	o original grounc contour and has	been cleared of all junk, trash, flow lines and		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. A I flow lines, production equipment and junk have been remove I from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not hav				
to be removed.) All other environmental concerns have been addressed as per OCD r iles.				
Pipelines and flow lines have been abandoned in accretrieved flow lines and pipelines.		. All fluids have been removed from non-		
When all work has been completed, return this form to the	e appropriate District office to sel	nedule an inspection.		
SIGNATURE John alexander by	TITLE VI e-President	DATE <u>March 19, 2010</u>		
TYPE OR PRINT NAME John Alexander E-MAIL: johncalexande @duganproduction.com PHONE: 505-325-1821				
For State Use Only NA				
APPROVED BY: Your Conditions of Approval (if any):	TITLE Complia	MCe SpiceDATE 3/22/201		

dugan production corp.

709 E. MURRAY DR. • P. O. BOX 420 • FARMINGTON, N.M. 87499-0420 • PHONE: (505) 325-1821 • FAX# (506) 327-4613

FAX TRANSMITTAL

DATE	: 3/22/10	0	_TIME:	
TO:_	NMOCO	e 16665	575-393-0720	
you	should receive _ did not receive se contact:	z pages all pages or	including this cover she are unable to read any	et. If pages,
FROM	John Re	<u> </u>	ELEPHONE NO. (505) 325 - 1	821

Afterhed is Dugan production's Sunday reporting completion of final obandonment work of the Location for the K.M. Chauseos SA unit #13 ready for OPD Inspection.

John Roc