

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36272
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> P
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Fort 21
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Dry Hole		
2. Name of Operator Pecos Production Company		8. Well No. 1
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>G</u> : <u>2310'</u> Feet From The <u>North</u> Line and <u>1978'</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County		
10. Date Spudded 5-7-03	11. Date T.D. Reached 6-23-03	12. Date Compl. (Ready to Prod.)
		13. Elevations (DF& RKB, RT, GR, etc.) 4124' GR
		14. Elev. Casinghead 4124'
15. Total Depth 13,834'	16. Plug Back T.D. 	17. If Multiple Compl. How Many Zones? No
		18. Intervals Drilled By
		Rotary Tools X
		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run 		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	54.5#	446'
9-5/8"	40#	4500'
5-1/2"	20#	13,838'
		24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN
		25. TUBING RECORD SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) 13,318'-322' & 13,325'-346' - 6 SPF (.43"-169 holes) 12,884'-12,900' - 4 SPF (68 holes) 13,510'-13,734' - 2 SPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,318'-346' Acid w/1000 gals Isosol + 500 gals 7 1/2 % Morrow acid + 242 BS & Sqz w/150 sxs C1 H + additives 12,884'-12,900' Acid w/1000 gals Isosol & Frac w/328 bbls Binary & 36,000 20/40 Bag 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 13,510'-13,734' Acid w/5000 gals 15% HCl acid
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) Dry Hole - P&A
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments C-103 (Subsequent Report - P&A), Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Dora Lara</i>		Printed Name Dora Lara
		Title Engr. Asst.
		Date 1-5-04
E-mail Address dorab@pecosproduction.com		

INSTRUCTIONS

Fort 21 #1

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 11203	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11700	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12250	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 13495	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4405	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7370	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7495	T. Rustler 1900	T. Wingate	T.
T. Wolfcamp 9663	T. Morrow Lime 13015	T. Chinle	T.
T. Penn 10,200	T. Morrow Clastics 13263	T. Permian	T.
T. Cisco (Bough C) 10750	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

