

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-36371  
 5. Indicate Type of Lease  
 STATE  FEE   
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WORK PLUG DIFF.  
 WELL  OVER  DEEPEN  BACK  RESVR.  OTHER \_\_\_\_\_  
 2. Name of Operator  
 Pecos Production Company  
 3. Address of Operator  
 400 W. Illinois, Suite 1070 Midland, TX 79701  
 7. Lease Name or Unit Agreement Name  
 New Mexico G State  
 8. Well No.  
 35  
 9. Pool name or Wildcat  
 Eumont Yates 7 Rvrs Qn oil

4. Well Location  
 Unit Letter 0 : 937 Feet From The South Line and 1973 Feet From The East Line  
 Section 26 Township 21S Range 36E NMPM Lea County \_\_\_\_\_  
 10. Date Spudded 11/4/03 11. Date T.D. Reached 11/11/03 12. Date Compl. (Ready to Prod.) 11/17/03 13. Elevations (DF& RKB, RT, GR, etc.) 3529 14. Elev. Casinghead \_\_\_\_\_  
 15. Total Depth 3875 16. Plug Back T.D. 3819 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Rotary Tools Cable Tools  
 Drilled By .0-3875 \_\_\_\_\_  
 19. Producing Interval(s), of this completion - Top, Bottom, Name 3326-3785 20. Was Directional Survey Made yes  
 21. Type Electric and Other Logs Run GR-CNL-SDL-DLL-MSFL 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24	395	12-1/4"	260 sx
5-1/2"	15.5	3874	7-7/8"	700 sx

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3798	

26. Perforation record (interval, size, and number)  
3326-3347  
3582-3587  
3620-3693  
3715-3785

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
3326-3785 150 gal 15% HCL acid  
60,000 gal 70Q Foam Frac  
2/95,000 sand

28. PRODUCTION

Date First Production 11/20/03 Production Method (*Flowing, gas lift, pumping - Size and type pump*) pumping Well Status (*Prod. or Shut-in*) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/8/03	24			36	243	4	6750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			36	243	4	36

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) sold Test Witnessed By field personnel

30. List Attachments logs, directional survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Karen Allen Printed Name Karen Allen Title Clerk Date 12/10/03

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates 2840 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers 3175 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen 3560 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg 3795 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology