

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340 Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 25-36372	Pool Name Red Tank Delaware West	Pool Code 51689
Property Code 13275	Property Name Red Tank 35 Federal	Well Number 2

II. Surface Location

UL or lot no. E	Section 35	Township 22S	Range 32E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 330	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code F	Producing Method Code Producing	Gas Connection Date 12/06/03	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	Link Energy P. O. Box 1188 Houston, TX 77252	2805097	0	D/35/22S/32E Red Tank 35 Federal #1 Btry
5097	Conoco Inc. 10 Desta Drive, Suite 416E Midland, TX 79705	2805098	G	D/35/22S/32E Red Tank 35 Federal #1 Btry

IV. Produced Water

POD 2805099	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 10/19/03	Ready Date 12/06/03	TD 8950	PBTD 8895	Perforations 7280-8470 (0A)
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 1160	Sacks Cement 1125 sks	
11	8-5/8	4680	2520 sks	
7-7/8	5-1/2	8950	1700 sks	

VI. Well Test Data

Date New Oil 12/07/03	Gas Delivery Date 12/06/03	Test Date 12/08/03	Test Length 24 hrs	Tbg. Pressure ---	Csg. Pressure ---
Choke Size ---	Oil 28	Water 205	Gas 9	AOF ---	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Cathy Wright

Sr. Operation Tech

01/05/04

Phone: 432-685-8100

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

4002 6 2 NVR  
JAN 29 2004

PETROLEUM ENGINEER

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date