Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I

## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District I 1625 N. French Dr., Hobbs, NM 88240				on a second of the control of the co				WELL API NO.							
District II 811 South First, Arte	sia. NM 88210		Oil Conservation Division 1220 South St. Francis Dr.					30-025-3648 t  5. Indicate Type of Lease							
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Santa Fe, NM 87505				STATE FEE							
District IV		State				Oil & Gas Lease No.									
1220 S. St. Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL GAS WELL DRY OTHER								7. Lease Name or Unit Agreement Name							
			,, `				_	BRASS B	OTTLE						
b. Type of Comp	WORK	PLUC	;	DIFF. RESVR.	THER P	'&A									
2. Name of Operator									8. Well No.						
PRIMERO OPERATING, INC.  3. Address of Operator									9. Pool name or Wildcat						
* · · · · · · · · · · · · · · · · · · ·									T, BLINEBI						
PO BOX 1433, Ro	OSWELL, NM 8820	02-1433	•												
Unit Letter EAST				TheNORTH	<u> </u>	Line and_	99	90	Feet From T	he					
Section County	25	Township	p 1	8S	Range	38E		NMPM							
10. Date Spudded 12-03-03	Date Spudded 10. Date T.D.			11. Date Compl. (Ready to Prod.) N/A			vations .)	(DF& RKB, R	T, GR,	13. Elev. Casinghead N/A					
15. Total Depth 6700	16. Plug B SURFACE			Multiple Compl. How nes?	Many	18. Inter Drilled B		Rotary Tools 0 - 6700'		Cable Tools					
	erval(s), of this compl	etion - Top, Botto	m, Nam	e	•				20. Wayes	as Directio	nal Surv	ey Made	_		
21. Type Electric: PLATFORM EXP	and Other Logs Run PRESS; HIGH RESC	, LUTION LATTE	ERALOG	G ARRAY, CNL LDI	r, GR			22. Was Well	Cored NO						
23.		CAS	SING	RECORD (Repo	rt all s	trings set is	ı well	1					_		
CASING SIZ	HT LB./FT.				HOLE SIZE	II WCII	CEMENTING RECORD AMOUNT PU			PULLED	_				
8 5/8		24		1886		12 1/4		010 37/00		0 \					
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							+		120	MINY.		<del></del>	_		
24.			L	INER RECORD			25.		TUBING RI	ECORD	1.1.4	<u> </u>	_		
SIZE			OTTOM SACKS CEMENT		SCRE	SCREEN SIZ		E DEE		H SET PACKER SET			_		
						-			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		1	97			
26 B 6 6	<u> </u>				ļ		<u></u>			-11 ME E	and the same of				
26. Perforation record (interval, size, and number)  27. ACID, SHOT, I  DEPTH INTERVAL								RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED							
					DEFI	HINIEKVA		AMOUNT AL	ND KIND ML	ATERIAL	OSED		_		
						<u> </u>							-		
28				PROD	UCTIO	ON							_		
Date First Product	ion	Production Meth	od <i>(Flov</i>	ving, gas lift, pumpinį	g - Size o	and type pump	)	Well Status	(Prod. or Shi	ıt-in)	-/-		_		
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil - I	Oil - Bbl		- MCF	Water - Bbl/ Gas - Oil Ratio						
Flow Tubing Press.	Casing Pressure Calculated 24- Hour Rate		4-	Oil - Bbl.	G	Gas - MCF		/ater - Bbl.	Oil Gravity - API - (Corr.)						
29. Disposition of	Gas (Sold, used for )	uel, vented, etc.)							Test Witness	ed By			-		
30. List Attachmen		•		**		<del> </del>	···	<u> </u>					-		
ELECTRIC LOG	S AND DEVIATION that the inform	SURVEY nation shown or	n both s	sides of this form a	s true d	and complete	to the	e best of my k	nowledge a	nd belief	<del></del>		_		
1		and the second of the second		Printed											
Signature -	and the state of t				PS WI	HITE	Т	itle PRES	SIDENT		Date	12/29/03	- 1		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico						
T.	T. Canyon			T. Ojo Al	amo						
Anhy	1850	)		,							
T. Salt				T. Kirtlan	d-Fruitl	and	T. Penn. "C"				
B. Salt				T. Picture	d Cliffs		T. Penn. "D"				
T. Yate	s :	3080	T. Miss	T. Cliff House							
T. 7 Riv	ers :	3304	T. Devonian	T. Menefee			T. Madison				
T. Queen 3860 T. Siluri			T. Silurian	T. Point Lookout			T. Elbert				
T. Gray	burg		T. Manco	s		T. McCracken					
T. San	Andres	4508	T. Montoya T. Simpson	T. Gallup			T. Ignacio Otzte				
T.			T. McKee	Base Gree	nhorn		T. Granite				
Glorieta	1	5900									
T. Padd	T. Paddock T. Ellenburger			T. Dakota	1		T				
T. T.			T. Gr. Wash	T. Morrison			T.				
Blinebr	y64	80									
T.Tubb			T. Delaware Sand				T				
T. Drinkard			T. Bone Springs	T. Entrad	a		T.				
T. Abo			T	T. Winga	te		T.				
1. Wolicamp			1.	T. Chinle			1.				
T. Penn			1.	I. FCIIIIAII			1.				
T. Cisco (Bough C)			T	T. Penn "	Α"		Т.				
	۰						OIL OR GAS SANDS OR ZONES				
No. 1, fromto						to					
No. 2,	from	• • • • • • • • • • • • • • • • • • • •	to				to				
			IMPORTANT								
Include	data on	rate of wate	er inflow and elevation to which water	rose in hol	e.						
No. 1,	from		to			feet	**********				
			toto								
			toto								
<b>,</b>			LITHOLOGY RECORI								
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology				