Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMLC029410A	

SUNDRY NOTICES AND REPORTS ON WELLS OBBSOCD

	WINECO294 TOA	
6.	If Indian, Allottee or Tribe Name	

abandoned well. Use form 3160-3 (APD) for such proposals.			6. Tr	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		M	8. Well Name and No. MALJAMAR SWD 29 1 9. API Well No.			
COG OPERATING LLC				30-025-39519-00-S1		
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		e No. (include area code 2-685-4332	UNDESIGNA UNKNOWN		WOHOU MA	
Sec 29 T17S R32E SWSE 49			County or Parish,			
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF 1	NOTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	_	Deepen	□ Production (St	art/Resume)	☐ Water Shut-Off	
Subsequent Report		Fracture Treat	□ Reclamation		□ Well Integrity	
_	-	New Construction	☐ Recomplete		Other Well Spud	
☐ Final Abandonment Notice	_	Plug and Abandon	☐ Temporarily A		wen spud	
	Convert to Injection	Plug Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/09/09 Spud 17-1/2? @ 11:00am. 11/11/09 TD 17-1/2? @ 897. Ran 20jts 13-3/8 H40 48# @ 897. Cmt w/ 600sx C. 200sx C. PD @ 11:20am. Circ 200sx. WOC 18 hrs. Test BOP to 2000# for 30 min., ok. 11/17/09 TD 12-1/4? @ 4230. Ran 100 jts 9-5/8 J55 40# and 36# @ 4230. 1st stage Cmt w/ 850sx C. PD @ 3:53pm. Circ 150sx. 2nd stage cmt 1150sx C. lead, 100sx C. tail. PD @ 10:21pm. Circ 30sx. DVT set @ 3068. WOC 18 hrs. Test BOP to 3000# for 30 min, ok. 12/06/09 TD 8-3/4? @ 10482. Ran 246jts 7 N80 26# @ 10482. Cmt w/ 700sx C. lead, Circ 125sx. PD @ 2:20pm 2nd stage cmt 700sx lead C, 100sx C. tail. PD @ 8:00pm. Circ 73sx. WOC 24hrs. 12/09/09 Test 7" csg to 2000 psi for 10 min. Tagged stage tool @ 6997. PBTD @10435. 91/09/4/10 Ran MIT test Proseure test csg to 520psi.						
			SWD:	179		
14. I hereby certify that the foregoing is Com Name (Printed/Typed) KANICIA (Electronic Submission #80951 verii For COG OPERATIN mitted to AFMSS for processing by C	Gill C. sent to the H	lobbs 2/03/2010 (10CMR(
Signature (Electronic S	ubmission)	Date 02/02/20	240			
	THIS SPACE FOR FEDE	02,02,20				
Approved By ACCEPT	ED	JAMES A A	AMOS /	1	D 00/04/05	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive to the applicant to conductive the appli	table title to those rights in the subject leas	or 1		YV	Date 02/21/2(